

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL API NO. 15-185-21,800-0000

ADDRESS 6427 East Kellogg COUNTY Stafford

Wichita, Kansas 67207 FIELD Macksville East

** CONTACT PERSON Chris A. Bird PROD. FORMATION Conglomerate

PHONE (316) 684-8481

PURCHASER N.A. LEASE IRMA SMITH

ADDRESS WELL NO. 1-10

DRILLING Sterling Drilling Company 330 Ft. from South Line and

CONTRACTOR ADDRESS P. O. Box 129 2310 Ft. from West Line of

Sterling, Kansas 67579 the SW (Qtr.) SEC 10 TWP 24S RGE 15W.

PLUGGING N.A. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4235 PBD

SPUD DATE 5-5-83 DATE COMPLETED 5-12-83

ELEV: GR 2015 DF 2021 KB 2024

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250.79' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilfred J. Monk (Signature) Wilfred J. (Name) Monk

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of October, 1983.

MY COMMISSION EXPIRES: MARY D. SLAGLE STATE NOTARY PUBLIC Sedgewick County, Kansas My Appt. Exp. 10/30/85

Mary D. Slagle (Signature) (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION OCT 25 1983 10-25-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE IRMA SMITH

SEC.10 TWP. 24SRGE.15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	75		
Shale	75	266	Heebner	3529
Shale, Sand, Red Bed	266	975	Brown Lime	3666
Anhydrite	975	994	Lansing KC	3674
Lime and Shale	994	4205	Base KC	3904
Arbuckle	4205	4235	Conglomerate	4021
			Conglomerate Ch	4035
DST No. 1 3681-3756 30-30-60-30			Mississippi Ch	4072
Rcd: 180' drilling mud			Kinderhook Sh	4093
180' watery mud			Kinderhook Ss	4101
840' saltwater			Simpson Sh	4134
Strong blow for 16 minutes on both opens			Arbuckle	4170
IFP 254-391 ISIP 1451 IHP 3747			RTD	4235
FFP 455-550 FSIP 1218 FHP 1802			Elog TD	4235
DST No. 2 3822-3870 30-30-60-30				
Rcd: 63' drilling mud				
1st open; weak 1/2" blow				
2nd open; same, died in 48 minutes.				
IFP 42-42 ISIP 1151 IHP 2002				
FFP 52-63 FSIP 921 FHP 1908				
			Logs: Gamma Ray-Neutron-Laterolog Densilog-Caliper	
DST No. 3 4018-4095 30-30-60-30				
Rcd: 124' gassy drilling mud				
Gas to surface in 11 minutes of 1st open.				
Gauged 953 MCFGPD				
IFP 201-201 ISIP 1419 IHP 2023				
FFP 201-201 FSIP 1377 FHP 1917				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	263	60/40 Pozmix	210	3% cc
PRODUCTION		4 1/2	10.5	4230	Lite	75	
					50/50 Pozmix	125	regular

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		4026-4036

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4019.68'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 bbls. gelled salt water with 10,000# 20-40 and 5,000#	
10-20 sand 1,000 gal. 15% NE acid	4026-36

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SIGW		
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % Gas-oil ratio	
	bbls. MCF bbls. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	
	4026-4036	