

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-01013-00-01

County Kingman

NW NE NW Sec. 10 Twp. 27 Rge. 7  East West

4950 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name WALLACE Well # 2 OWWO SWD

Field Name McCutcheon

Producing Formation \_\_\_\_\_

Elevation: Ground 1543 KB 1548

Total Depth 4400 PBTD \_\_\_\_\_

Operator: License # 5430

Name: ENERGY THREE, INC.

Address P.O. Box 1505

Great Bend, KS 67530

City/State/Zip \_\_\_\_\_

Purchaser: \_\_\_\_\_

Operator Contact Person: Charles W. Dixon

Phone ( 316 ) 792-5968

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: None

Designate Type of Completion \_\_\_\_\_ OWWO

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

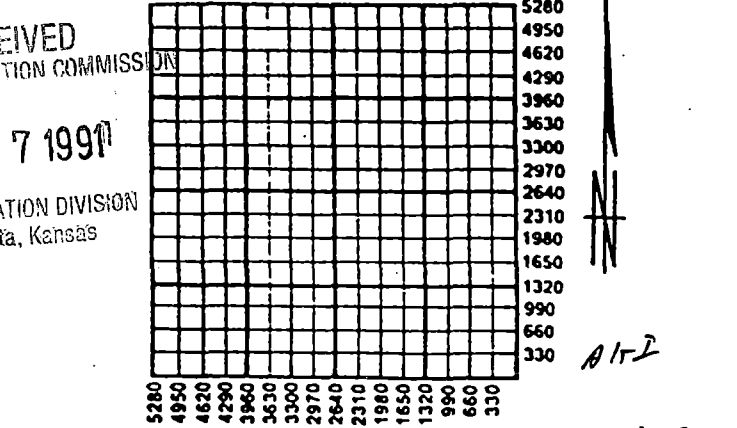
If OWWO: old well info as follows:  
Operator: James W. Hershberger

Well Name: #1 McCutcheon

Comp. Date 9/22/61 Old Total Depth 4124

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

10/04/91 10/06/91 Pending  
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented a 252' old hole Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles W. Dixon

Title Executive Vice President Date 10-16-91

Subscribed and sworn to before me this 16th day of October

19 91.

Notary Public Jeanette Goetz

Date Commission Expires 6-27-94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received *I.C. VIC*  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

*rechecked  
summary  
Cement Log*

NOTARY PUBLIC - State of Kansas  
JEANETTE GOETZ  
My Appt. Exp. 6-27-94

Operator Name ENERGY THREE, INC. Lease Name Wallace Well # 2 OWWO SWD  
 Sec. 10 Twp. 27 Rge. 7  East  West  
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cement Bond Log Gamma Ray Linear Porosity Neutron Gamma Ray	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Formation Description</th> </tr> <tr> <td style="text-align: center;"><input type="checkbox"/> Log</td> <td style="text-align: center;"><input type="checkbox"/> Sample</td> </tr> <tr> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top Bottom</td> </tr> <tr> <td style="text-align: center;">None</td> <td style="text-align: center;">OWWO</td> </tr> </table>	Formation Description		<input type="checkbox"/> Log	<input type="checkbox"/> Sample	Name	Top Bottom	None	OWWO
Formation Description									
<input type="checkbox"/> Log	<input type="checkbox"/> Sample								
Name	Top Bottom								
None	OWWO								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	15.5	4400	Standard	225	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	4348-56			3000 gals. 28% acid			
4	4362-67						
4	4370-78						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer At			
2 3/8"		4340					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
None SWD							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_