

ORIGINAL
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OCT 9 1992

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-21,5263-A-0001

County Kingman
Apx SW NW NE Sec. 10 Twp. 27S Rge. 7 East West

Operator: License # 5430

4290 Ft. North from Southeast Corner of Section

Name: ENERGY THREE, INC.

2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address P.O. Box 1505

Lease Name TOWNLEY Well # 1

Great Bend, KS 67530

Field Name _____

City/State/Zip _____

Producing Formation Mississippi

Purchaser: Koch Service Inc.

Elevation: Ground 1533 KB 1538

Operator Contact Person: Charles W. Dixon

Total Depth 3921 PBTD _____

Phone (316) 792-5968

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Steve Miller

OWWO

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator: Allen Drilling Company

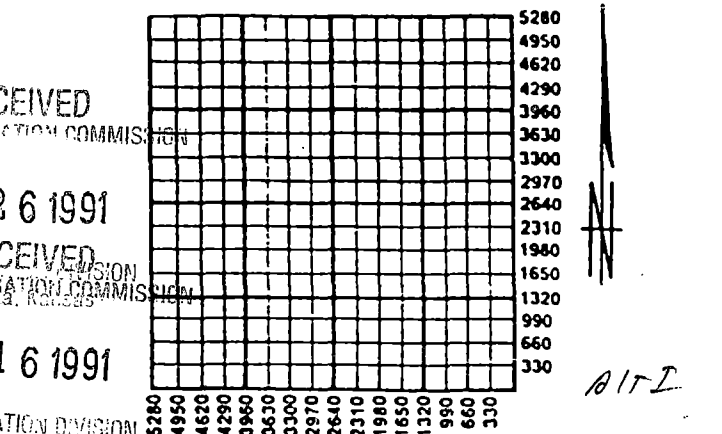
Well Name: McClure #1

Comp. Date 5/22/85 Old Total Depth 4160'

Drilling Method:
 Mud Rotary Air Rotary Cable

8/06/91 8/08/91 8-14-91

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 258 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

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INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles W. Dixon

Title Executive Vice President Date 9-19-91

Subscribed and sworn to before me this 24th day of September, 19 91.

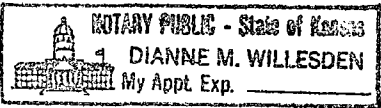
Notary Public Dianne M. Willesden

Date Commission Expires: 6-28-93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



P1

SIDE TWO

Operator Name ENERGY THREE, INC. Lease Name TOWNLEY Well # 1 OWWO
 Sec. 10 Twp. 27 Rge. 07 East West
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample Name Top Bottom OWWO None
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	4 1/2"	9.5#	3899'	Pozmix 60-40	135	10% salt, 3% Gel, 1% CC

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3779 - 3783 Miss.	Acidized w/500 gals. 7 1/2% DSFE	

TUBING RECORD
 Size 2 3/8" Set At 3949' Packer At 3950' Liner Run Yes No

Date of First Production 8-13-91 Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours 24 hr. test
 Oil Bbls. 65 Gas Mcf 500,000 Water Bbls. 168 Gas-Oil Ratio 7692.3 to 1 Gravity 35

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____



CONFIDENTIAL

CUSTOMER

INVOICE DATE
09/08/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: E.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 648731
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AUTHORIZED BY 648731

PURCH. ORDER REF. NO.

ENERGY THREE INC

BOX 1505
GREAT BEND KS 67530

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NOV 09 1992

FROM CONFIDENTIAL

LEASE NUMBER : 1 CUSTOMER NUMBER : 2491 - 0

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO
TOWNLEIGH	14	1407		Medicine Lodge	584
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
		09/08/91	LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10101321	1.00	CEMENT CASING 3,501 TO 4,000 FEET	1205.00		1,205.00
10109005	40.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.45		98.00
10419600	1.00	A F INSERT	168.00	GAL	168.00
10409600	1.00	TRIPLEX SHOE	1100.00	GAL	1,100.00
10409600	1.00	BASKET	193.00	GAL	193.00
10419600	4.00	CENTRALIZER	43.55	GAL	174.20
10418504	80.00	CLASS 'A' CEMENT	6.79	CF	521.10
10415018	60.00	FLY ASH	3.06	CFT	183.60
10415038	1350.00	4-8 SALT	0.12	LB	162.00
10415049	129.00	4-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	61.92
10420145	387.00	EJ-TITAN CEL, BENTONITE, BULK SALE	0.15	LB	58.05
10420608	1.00	4 1/2" TOP RESIN/PLASTIC CORE	44.75	EA	44.75

ACCOUNT

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STATE CORPORATION COMMISSION

SEP 26 1991

Wichita, Kansas

TAX EXEMPTION STATUS:

