STATE OF KANSAS STATE CORPORATION COMMISSION						Form CP-		
Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division		WELL PLUGGING RECORD						
State Corporation Commission P. O. Box 17027	Sta	fford	· Passal	sad 11 m	r. 24 Br 1	5 (E) W (W		
Wichita, Kansas 67217	Location as "N	E/CNWKSWY" 6	or footsge fre	m lines SE	NE SE	(E)(W		
MONTH	T Lease Owner	Midweste	ern Sup	ply Co	Inc.			
	Lease Name	Hardten	A		,	Well No##1		
	Office Address_	207 Brow	vn Bldg	. : Wich	ita. Ks. 6	7202		
	7		_					
. j . j . j . j . j . j . j . j . j . j	Date well com	pleted				19		
		plugging filed				19.73		
	Application for	plugging approv	ed			19.73		
	Plugging comm	enced		······································	May 15	19.73		
X	Plugging compl	eted	****		July 30	19.73		
<del> </del>	Reason for abar	donment of well	l or producin	g formation				
	If a producing	well is abandone	ed, date of la	st production_		19		
	Was permission	obtained from	the Conserv	ation Division	or its agents before	plugging was com		
Lucate well correctly on above Section Plat	menced? Y	es			<del>,,,_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>			
Name of Conservation Agent who supe	rvised plugging of thi	s well <u>Russ</u>	<u>ell Bi</u>	<u>berstein</u>		<del></del>		
Producing formation					Total Depth of W	ellFe		
Show depth and thickness of all water,	oil and gas formation	13.						
OIL, CAS OR WATER RECORD	08	<del></del>	·		CA	SING RECORD		
FORMATION	CONTENT	FROM	מד	SIZE	PUT IN	PULLED OUT		
1.00				8 5/8"	235	None		
				5 1/2"	4086	3160		
	·							
			<u></u>					
The state of the s				<u> </u>		,		
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				<u> </u>		· · · · · · · · · · · · · · · · · · ·		
		<u> </u>	<u> </u>		<u> </u>			
Describe in detail the manner in	which the well was p	olugged, indicati	ng where the	mud fluid was	placed and the met	hod or methods use		
in introducing it into the hole. If cem						feet		
feet for each plug se				•	,			
				····		· · · · · · · · · · · · · · · · · · ·		
<u>May 15, 1973</u>	Plugged of				to 4000°.	Mixed		
	and dumped	i 5 sx of	cemen	t.		· · · · · · · · · · · · · · · · · · ·		
July 30, 1973					g Co. mixe			
					2 sx of			
		gel, rele	ased p	lug and 1	00  sx of  c	ement		
	<u>+ 2% gel.</u>							
				·····	<del></del>			
					·			
	· · · · · · · · · · · · · · · · · · ·	<u></u>						
					STAR DR			
		<del></del>		····	TIE CONF. C.			
	· · · · · · · · · · · · · · · · · · ·				-"PORAS	IVA		
,					STATE CORPORATION  SEP 5  WIRVATUS	IN GOTTO		
				<u></u> <u></u>	PASERVAS I	NMISO,		
		······································		· · · · · · · · · · · · · · · · · · ·	"SERVES !	920 -1011		
		<del></del>			Wich TION	>5		

Name of Plugging Contractor <u>RUSS_CA</u>	SING PULLING, INC.
Address P. O. Box 1082 : G	reat Bend, Kansas 67530
STATE OFKANSAS	, COUNTY OF SEDGWICK 60.
Robert M. Brenglinge	27 (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
well, being first duly sworn on oath, says: The	et I have knowledge of the facts, statements, and matters berein contained and the log of the
above-described well as filed and that the same	a are true and correct. So help me God.
enter pe	(Signature) Solut In Sucley
Section 11 (1)	

Karen E. Duarte Notary Public.

15-185-10492-0000

## HARDTEN #1

Rex & Morris Drilling Co. and Cooperative Refinery Assn.

Total Depth: 4095			Location:	se ne se	
Contractor:	Ren & Morris Dril	ling Co.	Section 11-249-15W		
Commenced:	1-13-61		Stafford County, Kansas		
Completed:	1-29-61		,		
Initial Prod.:	20 BOPH		Casing Record:		
			•	w/190 sabks	
		·		o w/75 sacks	
* *	, and the second of the second		J 2/2 (5) 2000	wy to backs	
•	FORMATION		DEPTH		
	Surface Hole		235		
	Shale and Sond	·	795		
•	Shale and Red Rock		940	•	
	Anhydrite	· .	965		
	Shale and Lime		1775	<b>A</b>	
	Lime and Shale		3440 <sup>37</sup> 41	ECOSECE.	
	Lime		3485	RECEIVED  AAY 1 8 1973	
	Lime and Shale		3600	MAY COMM	
	Shale and Lime		3655 CONO.	MAY 1 8 1973  RVATION DIVISION  Chita, Kansas	
	Lime		3972	RVATI 19/3	
	Lime and Shale	K.	3993	Chita, Kansas	
	Conglomerate	Ĭ,	4001	Tansas SION	
	Chert		4032		
	Shale and Sand		4072:		
	Shale	and the second s	4084	and the second of the second o	
against the second of the seco	Lime	R.T.D.	4095	•	

E. U.S.T. Drill 20° cement. Lord hole w/water. N.F. and C.O. to T.D. Ran 4058.72° - 2° EUR, 8 RT, 4.70f, tubing. Swabbed tubing. Started well to flow. Tested 20 B.O.P.H.

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