

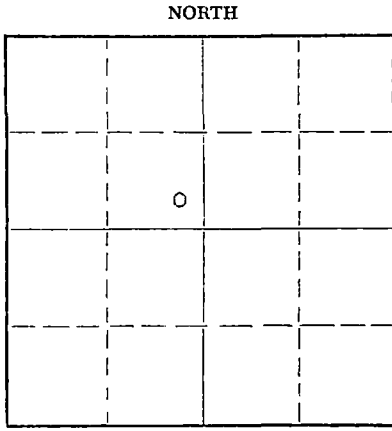
15-079-00607-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

### WELL PLUGGING RECORD

HARVEY County. Sec. 28 Twp. 23 Rge. 3 (E) (W)

Location as "NE/CNW/SW" or footage from lines SE/0 SE NW  
Lease Owner STELBAR OIL CORPORATION, INC.  
Lease Name BECKER Well No. 1  
Office Address 310 PETROLEUM BUILDING, WICHITA 2, KANSAS  
Character of Well (completed as Oil, Gas or Dry Hole) OIL  
Date well completed SEPTEMBER 19 19 56  
Application for plugging filed MARCH 12 19 57  
Application for plugging approved MARCH 12 19 57  
Plugging commenced MARCH 13 19 57  
Plugging completed APRIL 6 19 57  
Reason for abandonment of well or producing formation Non-Commerical



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production DECEMBER 13 19 57  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES Ruel Durkee

Name of Conservation Agent who supervised plugging of this well  
Producing formation MISSISSIPPI DOLOMITE Depth to top 3297 Bottom 3322 Total Depth of Well 3381 Feet  
Show depth and thickness of all water, oil and gas formations.

#### OIL, GAS OR WATER RECORDS

#### CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
MISSISSIPPI DOLOMITE	WATER	3297	3302	8-5/8"	307'	NONE
				5 1/2"	3302'	2089'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

FILLED HOLE WITH SAND FROM 3381' TO 3290'  
RUN 6 SACKS CEMENT FROM 3290' TO 3250'  
MUD HOLE THRU 5 1/2" CSG. & RUN 370' TUBING  
CEMENT HOLE THRU TUBING WITH 125 SACKS  
TO TOP CEMENT AT 180', BAIL HOLE DRY  
HOLE FILLED WITH MUD TO 15' AND CEMENT TO CELLAR

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor MORGAN WELL PLUGGING SERVICE  
Address 102 WEST EIGHTEENTH, HUTCHINSON, KANSAS

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
JERRY F. SHAWVER (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jerry F. Shawver  
310 PETROLEUM BUILDING, WICHITA 2, KS.  
(Address)

SUBSCRIBED AND SWORN TO before me this 16 day of APRIL, 19 57

My commission expires MARCH 23, 1960  
DONNA M. MAIZEK Notary Public.

PLUGGING  
FILE SEC 28 T. 23 R. 3W  
BOOK PAGE 144 LINE 37

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APR 17 1957  
WICHITA 2, KANSAS

**STELBAR OIL CORPORATION, INC.**

310 PETROLEUM BUILDING  
WICHITA 2, KANSAS

15-079-00607-0000

L O G

BECKER NO. 1 SE SE NW SEC. 28-23S-3W, HARVEY COUNTY, KANSAS  
LOCATION: 350' FR SL & 330' FR EL OF NW/4

OWNERS: STELBAR OIL CORP., INC. ET AL DRILLING COMMENCED 9/11/56  
CONTRACTOR: PRAIRIE OIL & GAS CO., INC. DRILLING COMPLETED 9/19/56

8-5/8" OD 307' CEMENTED W/250 SAX  
5 1/2" OD 3302' CEMENTED W/80 SAX ELEVATION: 1449' DF

SAND & GRAVEL	250	DST #1	3299-3312 OPEN 1 1/2 HRS.
LIME	307		STRONG BLOW; GAS TO SURFACE
LIME BROKEN	535		IN 10 MIN. REC. 150' HO&HCM
SHALE & SHELLS	2145		& 40' FREE OIL. FP 40#-130#;
TOPEKA LIME	2167		BHP 770#/30 MIN.
LIME	2390		
SAND	2497	DST #2	3312-3322 OPEN 1 HR. STRONG
SHALE	2609		BLOW THROUGHOUT. REC. 3200'
LANSING LIME	2931		GAS & 95' O&GCM. ISIP 1022#/ 20 MIN.; FP 32#-52#; FBHP 445#/ 30 MIN.
SHALE & LIME	3134		
SHALE	3297		
MISSISSIPPI LIME	3322	RTD	

DEEPENING RECORD: 12/21/56  
TO 1/3/57

SAND RECORD: TOPEKA LIME 2145  
LANSING 2609  
MISSISSIPPIAN 3297

DOLOMITE 3322-3342  
LIME 3348  
DOLOMITE 3361  
LIME 3376  
DOLOMITE 3380  
LIME 3381 TD

ACIDIZED 10/4/56 500 GAL. MCA  
" 10/6/56 1000 GAL. TYPE F

WELL PUT ON PUMP 10/15/56, AND PRO-  
DUCED 300 BO IN TANKS BEFORE DEEP-  
ENING. WHEN SHUT DOWN, WELL WAS  
PUMPING 5 BOPD, NO WATER.

TO BE ABANDONED

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STATE CORPORATION COMMISSION

MAR 2 - 1957

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STATE CORPORATION COMMISSION

CONSERVATION DIVISION  
Wichita, Kansas

APR 8 - 1957

CONSERVATION DIVISION  
Wichita, Kansas

<b>PLUGGING</b>			
FILE	SEC	T	R
	28	23	3W
BOOK	PAGE	LINE	
	144	37	