STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

| Lease Course. See Notes. Martin E. Sabin Well No. 5 Office Address Box 740, Bitchinson, Kaness Chamister of Well Completed as Oil, Gas or Dry Hole). Ges Dets, vell completed. April 26. April 27. April 26. April 27. April 26. April 27. April 28. April 27. April 28. April 27. April 26. April 26. April 27. April 28. April 27. April 28. April 27. April 28. April 27. April 28. April 27. April 26. April 27. A | E) 4 (W) | Rge | Twp. 23S | ec. 11 | untv. Sec | | no | Re | Building nsas | 800 Bitt Wichita | | | | | | | |
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| Least well correctly an above Someon March (well completed as Oil, Gas or Dry Hole). Gas Date, well completed. Application for plugging filed. Application for plugging filed. Application for plugging filed. Application for plugging sports. Yes Name of Conservation Agent who supervised plugging of this well Mr. Durkee Producing formation Miss sissippl Lime. Depth to top 5275'. Bottom. 3400'. Total Depth of Well.340 Show depth and thickness of all water, oil and gas formations. CASING RECO Formation Miss sissippl Lime. Gas: 33795'. 3400'. 18'00. 12''.5''. None 13''00. 524'.5''. None 13''00. 524'.5''. None 13''00. 524'.5''. None 13''00. 525'.5''. 2287'. Plugged back with 55 gacks of cement " 3312' to 3282'. Filled hole with mud laden fluid " 3282' to 1100'. 28''. Filled hole with mud laden fluid " 328''. to 1100'. 28''. Filled hole with mud and rock " 1100' to 550'. Plugged back with 55 gacks of cement " 3512' to 3282'. Applications description in securor, as BAUK of this sheat Occurrect pondence regarding this well should be addressed to Skelly 01. Jonney, we have considered on the statements, applications of operator) of the above-deec being first duty severo no cath, says: That I have knowledge of the fact, statements, applications of operator) of the above-deec being first duty severo no cath, says: That I have knowledge o | | <u> </u> | TE/4 SW/4 | W/4 N | a lines SW | or footage from | 4NW4SW4" | Location as "NE | NORTH | | | | | | | | |
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| Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or metho introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Filled hole with mud laden fluid From 3400' to 3317' Set wood plug at 3317' Plugged back with 5 sacks of cement " 3312' to 3292' Filled hole with mud laden fluid " 3292' to 1100' Set wood plug at 1100' Filled hole with mud and rock " 1100' to 850' Plugged back with 35 sacks of cement " 850' to 830' Zone above 830' to 13" casing point at 523' to be used for salt water disposal purposes. PLUGGING FILE SEC 11: 227 4W FILE SEC 11: 227 4W FILE SEC 11: 227 4W CONSERV. DW. CONSERV. DW. CONSERV. DW. CONSERV. DW. CONSERV. DW. STATE CORP. COMM. CONSERV. DW. STATE OF Kansas H. E. Wamsley (employee of ow/ep/.or (owner or operator) of the above-described first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described in the contained and the log of the above-described in the statements, and matters herein contained and the log of the above-described in the contained and the log of the above-described in the contained and the log of the above-described in the contained and the log of the above-described in the contained and the log of the above-described in the contained and the log of the above-described in the contained and the log of the above-described in the contained and the log of the above-described in the contained and the log of the above-described in the contained and the log of the above-described in the contained and the log of the above-described in the contained and the log of the above-described in the contained and the log of the above-described in the contained and the log of the above-described in the contained and the log of the above-described in the contained and the log of the above-described in the contained and the log of the abo | | | | | 1 | ł | | | | | | | | | | | |
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| Address Box 740, Hutchinson, Kansas STATE OF Kansas , COUNTY OF Reno , ss. H. E. Wams ley (employee of owner) or (owner or operator) of the above-describeing first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above | | at 3317' 30 3292' 30 1100' 30 850' 30 830' 31t wate: 31 10 32 32 CORP. CO | at 3317' to 3292' to at 1100' to 850' to MAY STATE COM | " " " " " " | ' to be | ot at 523 | cement luid k f cement casing poi | th mud laden in the first sacks of the mud laden of the mud and room ith 35 sacks on the 13" ses. | Filled hole wi Set wood plug Plugged back w Filled hole wi Set wood plug Filled hole wi Plugged back w Zone abov disposal purpo | | | | | | | | |
| being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above | | | | | pan y | Oil Com 10, Hutch | to Skell Box 7 | l should be addressed | | Corr Address | | | | | | | |
| well as filed and that the same are true and correct. So help me God. (Signature) | scribed well, ve-described | the above- log of the a | operator) of t | wner or ein conta | er) or (ow tters herei | oloyee of own ments, and ma | of the facts, state o me God. | ley hat I have knowledge | H. E. Wams | being firs | | | | | | | |
| Box 740, Hutchinson, Kansas | ••••• | as | | |), Hutc | Box 74 | | | | | | | | | | | |
| SUBSCRIBED AND SWORN TO before me this 9th day of May 1940 My commission expires June 22, 1941 Notary | 7 ry Public. | O O | | | M | | | | in the second se | | | | | | | | |

SKELLY OIL COMPANY

Well Record

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| FORMATION | rop | BOTTOM | REMARKS |
|--|-----------------------|-----------------------|--|
| Surface soil | 0 | 10 | · · · · · · · · · · · · · · · · · · · |
| Sand | 10 | 90 | Clara hack abamad Ol dames a dage - 12 |
| Sand, shale and shells | 90 | 250 | Slope test showed $2\frac{1}{2}$ degrees deflection at 250° . |
| Red bed | 250 | 310 | 40 200 |
| Red bed and gyp | 310 | 475 | |
| Lîme | 475 | 510 | |
| Lime (Broken) | 510 | 530 | |
| Lime | 530 | 5,66 | Straight reamed from surface to 543 |
| | v | | trying to straighten (slope test showed |
| .* | , | | 4호 degrees deflection at 300°) to run surface casing. Run 210° of 12호 but |
| | | | would not go to bottom due to crooked |
| | | | hole. Pulled $12\frac{1}{2}$ " casing out, run |
| • | | | hole. Pulled $12\frac{1}{2}$ " casing out, run 127 " 5" of $55\frac{1}{2}$ 15 $\frac{1}{2}$ " casing and set and |
| n . | | | cemented with 300 sax at 140°. Cement |
| | • | | went to 200°, this was drilled out |
| | | | February 8th, and a new hole was drilled below 200% |
| Shale, red bed and gyp | 200 | 310 | 502,00 200 |
| Shale and lime shells | 31.0 | 475 | Slope test at 330° off 1 degree. |
| Sand and shale | 475 | 531 | Reamed $12\frac{1}{8}$ " hole to $15\frac{1}{8}$ " and set and |
| ` | | • | cemented 12^{1}_{2} casing at 523° with 225 |
| Chole and cholle | (m t-> # | 200 | sax cenent. |
| Shale and shells Gyp and lime | 531 600 | 600 655 | |
| Sand, coarse white | 655 | 678 | |
| Shale, gyp and lime | 678 | 725 | |
| Shale and lime shells | 725 | 1000 | |
| Lime | 1000 | 1030 | |
| Shale and lime | 1030 | 1170 | |
| Shale and lime shells Lime and shells | 1170 | 1215 | |
| Shale and shells | 1215 1 <i>2</i> 70 | 1270 | |
| Shale and lime shells | 1400 | 1400 1470 | |
| Lime and shells | 1470 | 1505 | |
| Sha le | 1505 | 1885 | |
| Lime, broken | 1885 | 1895 | |
| Lime | 1895 | 1925 | |
| Shale and lime shells Lime | 1925 1995 | 1995 | |
| Broken lime and shale | 2080 | 2080 2105 | |
| Shale and lime | 2105 | 2150 | |
| Shale and lime shells | 2150 | 2305 | |
| Lime | 23 05 | 2380 | |
| Sandy shale Lime | 2380 | 2490 | |
| Shale | 2490 2500 | 2500 | |
| Lime | 2558 | 2558 2765 | , |
| Lime, broken | 2765 | 2830 | |
| Lime | 2830 | 2965 | |
| Lime, broken Lime | 2965 | 2985 | |
| Shale | 2985 | 3003 | |
| Shale and shells | 3003 | 3015 | |
| Shale and lime shells | 3015 3055 | 30 5 5 3145 | |
| Shale | 3145 | 32 1 5 | |
| Shale and lime shells | 3215 | 3245 | |
| Shale (Varigated) Chat | 3245 | 32 81 | ** |
| OTEG 6 | 328 1 | 3495 | Top Mississippi Lime (Chat) 3275 |
| gaments wat | | | Show oil and gas |
| , | 110.517.19 | | 1st, 3310-3340 stained chert possibly |
| | 11 , 23 4W | | Sas, kild, 3382-3400 noroug and stained |
| l salov | PAGE 100 LINE 26 | | dolomite probably oil and gas, 3rd, 3420-3430 porosity and saturation |
| Shale and lime | <u> </u> | ı | possible oil |
| Shale and lime shells | 3495 | 3520 | |
| Sandy lime | 3520 | 3530 | |
| Shale and lime | 3530 3540 | 3540 35 8 0 | |
| Sandy blue chert | 7560 | 35 6 0 3563 | Top 1st, Hunton Lime 3560. |
| Cored 3563' - 3565'. | Becoresed an | | |
| o" recovered - bla | e chert and sandy | crystalli | ne lime - No saturation or porosity |
| • | - | • | and and a second or boloaled |

Set and cemented 7" 0. D. Casing at 3558 v/ 300 sax cement. While waiting on cement to set MI and MU cable tools.

Drilled out cement to 5565' - 7" casing tested OK w/ no oil or gas showing 3/12/35.

| • | | | |
|-------------------------------------|------|-------------|--|
| Chert, hard blue w/ 50% dense brown | | | |
| sandy lime . | 3565 | 3569 | No saturation or porosity |
| Chert, hard blue w/50% dense brown | | | |
| sandy lime | 3569 | 3573 | No saturation or porosity |
| Lime, medium soft brown crystalline | | | |
| w/ trace of green shale | 3573 | 3579 | No shows |
| Lime, medium hard light brown w/ | | | |
| trace white chert | 3579 | 3584 | No shows |
| Lime, fine brown sandy, hard | 3584 | 3591 | One barrel water per hour 3588-3591 |
| Lime, | 3591 | 3604 | Base 1st, Hunton lime 3604* |
| Slate | 3604 | 3606 | Top Kinderhook shale 3604* |
| Shale | 3606 | 3720 | Top 2nd, Hunton lime 3720! |
| Lime, white cherty crystalline | | | |
| hard | 3720 | 3724 | |
| Lime, brown | 3724 | 3734 | Slightly porous, no shows, no increase |
| * | | | in water to 3732' - Show oil 3732-3734'- |
| Lime, brown dolomitic and sand | 3734 | 3738 | 1/2 bailer water per hour 3734-3738 |
| | | | 2 bailers water per hour 3738-3744. |
| Dolomite, light gray and sand | 3738 | 3744 | Reduced hole at 3744. |
| Lime, sandy dolomitic, hard | 3744 | 3749 | |
| Sand, light gray, medium hard | 3749 | 3753 | • |
| Sand, gray and brown | 3753 | 3761 | Water increased from 3761'-3766' to |
| Sand, gray w/ 10% shale | 3761 | 3771 | 3 bailers per hour. |
| Shale, medium dark green w/40% sand | 3771 | 3775 | Base 2nd, Hunton lime 3768 - Top |
| Shale, gray | 3775 | 3839 | Sylvian shale 3768. |
| Lime, sandy | 3859 | 3843 | Base Sylvian shale 3839* - Top Viola |
| • | | | Lime 3839 . |
| Line | 3843 | 3862 | |
| Shale, dark | 3862 | 3866 | Base Viola lime 3864 - Top Simpson |
| | | | Shale 3864. |
| Lime and sand | 3866 | 3871 | • |
| Sand, gray granular | 3871 | 3875 | Top Wilcox sand 3872 - Base Simpson |
| | | | shale 3872' - Hole full of water 3872'- |
| | | | 38 7 5 * • |

Authority was granted and on March 20th, 1935, started rigging up to plug back and test the Chat formation between 5275° and 3400°. 6 sax cement was dumped on bottom and the hole filled up to 5565° with crushed rock and mud. 17 sax of cement was dumped at 5565° and left set until March 25th, when the hole was bailed dry. Filled hole from top of cement at 3453° to 3400° with crushed rock and sand.

PRESENT TOTAL DÉPTH

3400°

After plugging back the well was shot on March 26th, with 80 quarts of nitro-glycerin between 3379% and 3400%. The shot was tamped with 350% of sand, and on March 27th, after cleaning out bridge made by the sand, gas came in and cleaned the hole. The well was left open until March 29th, to clean itself thoroughly of rotary mud and water. On March 51st, after being on test 24 hours, tested 6 bbls. oil and 68 bbls. water and gas testing 5,220,000 cubic feet. After being shut in from March 31st, to April 15th, 1935, the well tested 7,268,000 cu. ft. of gas, showing a small amount of oil and water scarcely showing, however neither water nor oil were tested at this time.

SLOPE TEST DATA

| Depth | Angle of Deflection | garantesis. |
|----------------|---------------------|--|
| 330 | 1 Degree | |
| 500° | 1 " | |
| 750 | 1 " | • |
| 1000% | 2 " | |
| 1250 | 13 " | |
| 1500 | 172 " | |
| 1750 | 1/2 " | The Tale No. 10 A Section 1 |
| 2000° | 7-7- 00 | F 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 |
| 225 0 ° | 0 % | 11-23 4W |
| 2500 | J " | SUCH PAGE/00 MEZ 6 |
| 2750 | 11 10 | 111111111111111111111111111111111111111 |
| 3000° | 1/2 " | |
| 32501 | 1 88 | |
| 3500° | 1/2 " | |

ANALYSIS OF WATER FROM WILCOX SAND 3872° - 3875°

| Anal | ysis: | Parts per Million | Grains per Gallon | Per cent by Weight |
|------|--|----------------------|----------------------|-----------------------|
| | Chlorides expressed as Sodium Chloride - NaCl | 386 87. 0 | 2260.0 | 3.8687 |
| | Chloride ion - Cl | 23467.0 | 1370.9 | 2.3467 |
| | Total Solids Trees. | 39888.0 | 2329•5 | 3.9888 |
| | Sulphates expressed as | • | | • |
| | Calcium Suphate - CaS64 | 1749.7 | 102.2 | 0.1750 |
| | Sulphate ion - SO4 | 1234.6 | 72.0 | 0.1247 |

FILUGARIO FILE SA 11.123:44/4/ POOL PAGE/OOLINE 26

CASING TALLY

| size | ie i | size 18 ₈ | 1 | SIZE 7" | (3) | SIZ | E | SIZE | i | SIZI | 3 | SIZ | E | SIZ | E | SYZ | E |
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