

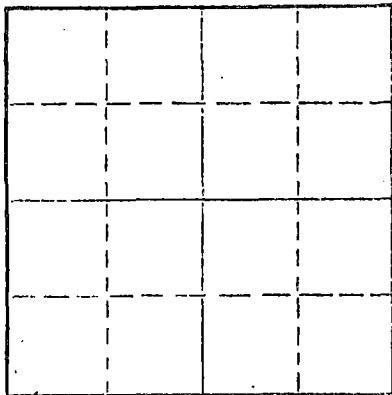
STATE OF KANSAS
STATE CORPORATION COMMISSION

15-155-02766-0006^{orm} CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Flat

Reno County, Sec. II Twp. 23 Rge. 4 (E) (W)
Location as "NE/CNWKSWK" or footage from lines E/2 SW
Lease Owner K & P Oil Company
Lease Name Sabin Well No. D-3
Office Address Bx 559 Tulsa, Oklahoma 74101
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 19
Application for plugging filed Aug 19 73
Application for plugging approved Aug 19 73
Plugging commenced Sept 10 19 73
Plugging completed Sept 17 19 73
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott
Producing formation Depth to top Bottom Total Depth of Well 3625' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		1,871'
				7"		1,999'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged off bottom of hole with sand. Sand from 3625' to 3550'. Dumped 6 sx of cement. Mudded hole to 280'. Made 15' of rock bridge. Dumped 10 Yrds. of Ready Mix Cement, filling to the bottom of the cellar.

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9-19-73
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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Art Lamb Casing Pulling Co.
Address 2809 King St. Hutchinson, Kansas 67501

STATE OF Kansas, COUNTY OF Reno, ss.
Art Lamb (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Art Lamb
2809 King St. Hutchinson, Kansas 67501
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of September, 1973

My commission expires January 5, 1974

Judy Lamb
Notary Public.

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Wichita, Kansas

15-155-02766-0000

S K E L L Y O I L C O M P A N Y

Well Record

Lease Name and No.: Martin E. Sabin "10376 Well No: 3 Elev: 1501' De

Lease Description E/2 SW/4, Section 11-23S-4W,
Reno County, Kansas.

Location made November 1st, 1934 by Reno County Engineer
1660 feet from North line 330 feet from East line of Lease

Rig com'd November 3rd, 1934 Rig comp'd November 6, 1934 Drlg, com'd Nov. 15th, 1934
Drlg, comp'd Dec. 20, 1934

Rig Contractor: Mahan, McCarty and Besse, Inc.,

Drilling Contractor: Southern and Thurmond

Rotary Drilling from 0 to 3603' Cable Tool Drilling from 3603' to 3625'

(Initial Prod. before acid 80 bbls.

Commenced Producing 12/21/34

(Initial Prod. after acid 754.83 bbls.

/ Casing Head Gas Pressure _____

Volums 100,000 Cu. ft.

Braden Head (12 1/2" x 7" OD)

PRODUCING FORMATION: HUNTON LIME Top 3601' Bottom 3623' Total Depth 3625'
(name)

CASING RECORD

Size	Wt.	Thds.	Where Set	Puled Out	Left In	Kind	Cond'n	Sacks Cementing Used
12 1/2"	50#	8	512'	None	25	Lapweld	C	550 Halliburton
7" OD	24#	10	3600'	"	124	Seamless	A	300 "

SHOT OR ACID TREATMENT RECORD

	First	Second
Date	12-22-34	1/5/35
Acid Used	1500 Gals.	2000 Gals.
Kind	(1000 "XX"-500 "X")	(2000 gals. "X")
Put in by (Co)	Dowell, Inc.	

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	top	bottom	GAS		OIL		REMARKS
			From	To	From	To	
Lansing Lime	2577						
Base Kansas City Lime		3010					
Chat	3276						
Base Mississippi Lime	3492						
Hunton Lime	3601	3623	3603	3614	3603	3623	See body of Log for oil and gas pays

RECORD OF FORMATIONS

15-155-02766-0000

Formation	Top	Bottom	Remarks
Surface Soil	0	15	
Sand	15	100	
Red bed and shale	100	220	
Gyp, shale and shells	220	480	
Lime and Gyp	480	512	Set and cemented 12 $\frac{1}{2}$ " casing at 512' w/ 550 sacks cement.
Gyp, lime and shale	512	620	
Lime and shale	620	725	
Lime, shale and red bed	725	830	
Lime, shale and shells	830	870	
Shale and shells	870	935	
Lime	935	1050	
Shale and lime shells	1050	1145	
Shale and lime	1145	1400	
Shale, shells and lime	1400	1495	
Shale	1495	1735	
Shale and shells	1735	1790	
Shale	1790	1855	
Shale and shells	1855	1960	
Shale	1960	1975	
Lime	1975	2035	
Lime (Broken)	2035	2080	
Lime	2080	2140	
Shale and lime shells	2140	2180	
Lime	2180	2350	
Lime (Broken)	2350	2365	
Shale, broken lime and sand	2365	2445	
Shale	2445	2526	
Shale Lime	2526	2530	
Lime (Broken)	2530	2565	
Shale and shells	2565	2577	TOP LANSING LIME - 2577'
Lime	2577	2605	
Shale	2605	2625	
Lime	2625	2690	
Shale and lime	2690	2755	
Lime	2755	3010	Steel line correction 2815' equals 2806'. On coming out of hole at at 2997' drill pipe parted, went in w/ 2997' overshot and fished out drill pipe leaving a set of rock cones in the Hole. The cones were fished out during the following twenty four hours.
Shale and lime shells	2010	3065	
Shale	3065	3085	BASE KANSAS CITY LIME - 3010'
Shale (Sandy) and shells	3085	3115	
Shale	3115	3140	
Shale and shells	3140	3251	Steel line correction 3250' equals 3251'.
Shale	3251	3263	
Shale Chat	3263	3380	Top Chat - 3274'.
Chat and lime	3380	3397	
Chat	3397	3405	
Chat and lime	3405	3415	
Chert	3415	3420	
Lime (Broken)	3420	3430	
Lime	3430	3440	
Chat and lime	3440	3447	
Chat	3447	3455	
Chat and lime	3455	3463	
Lime (Broken)	3463	3468	
Chat, lime and shale	3468	3482	
Lime (Broken)	3482	3497	
Lime	3497	3507	
Lime and shale	3507	3523	BASE MISSISSIPPI LIME - 3492'
Lime (Broken) and shale	3523	3535	
Lime	3535	3542	
Lime (Broken)	3542	3553	
Shale and lime	3553	3570	

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Cored 3570-3587' - Recovered 15'

Top 7' - Black Shale
 Bottom 8' - Dark Dolomitic shale w/ streaks of light shale

Cored 3587-3603' - Recovered 11½'

Top 3' - Dark Shale
 Next 4' - Hard dark Pyritic Shale w/ streaks of Light shale
 Bottom 4½' - Greenish gray shale 2/ streaks of light shale

Cored 3603-3606' - Recovered 2½'

Top 6" - Hard dark dolomitic shale
 Next 6" - Hard blue Chert
 Bottom 1½' - Light brown porous lime - Saturated

Steel line correction - 3603' equals 3603'

NO MISENER SAND SHOWING

TOP HUNTON LIME - 3601'

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Set and cemented 7" O.D. Casing at 3600' w/ 300 sacks cement. This work was completed 11:00 PM 12/16/34 and at 4:00 PM 12/18/34 commenced bailing, on bailing to bottom 7" casing tested OK.

Lime, soft brown sandy and hard blue chert	3603	3608	Slight saturation and porosity - 200' oil in hole in 1 hour - Gas estimated 50,000 cu. ft.
Lime, light gray and brown sandy w/ little chert & shale	3608	3614	Slight saturation and porosity - Gas increased to est. 100 M w/ 400' oil in hole in 4 hours.
Lime, soft brown porous w/ little chert	3614	3619	Fair saturation - 600' oil in hole in 6 hours.
Lime, soft brown porous w/ little chert	3619	3623	Slight gas increase - 800' oil in hole in 8 hours - Good saturation and porosity.
Lime, soft brown and sandy shale	3623	3625	BASE HUNTON LIME *- 3623' No increase - 1800' oil in hole in 10 hours - Swabbed 9:15 PM 12/20/34 to 6:15 AM 12/21/34 - Swabbed hole down to 150' of bottom - 80 bbls. oil, then ran tubing to acidize, the procedure of which is as follows:

ACID TREATMENT - Put in by Dowell, Inc.,

1000 gallons Dowell "XX" acid
 500 " " " " " " " "
 Started treatment at 8:35 AM 12/22/34
 Filled hole w/ 8 bbls. oil
 Built up CP to 480#
 Pumped in 12 bbls. acid - CP 80# Tbg. 27" Vacuum
 " " 24 " " - " 175# " 27" "
 " " 32 " " - " 430# " 0 "
 " " 32½ " " - " 500# TP 35#
 " " 36 " " - " 460# " 20#
 " " 6½ " oil - " 430# " 20#
 " " 13 " " - " 270# " 35#
 " " 19 " " - " 325# " 50#
 " " 22 " " - " 440# " 275#
 " " 34 " " - " 450# " 450#
 " " 40 " " - " 450# " 450#

Finished treatment 1:10 PM 12/22/34

First potential pumping test on the well started at 9:20 AM 12-28-34, and to 6:00 PM this date produced 326.96 bbls. oil and 4.89 water. At the end of this period the well had completely quit pumping due to leaky tubing, the tubing was then pulled and the equipment put in shape for another test. This work was finished 12-30-34, and at 9:45 AM December 31st, the new test started. Twenty four hours ending 9:45 AM 1-1-35, the well made 754.82 oil and no water and the well was then shut in for ~~next~~ prorotation. The well was shut in until January 4th, 1935, when it was re-acidized w/ 2000 gallons Dowell acid as follows:

ACID TREATMENT - Put in by Dowell, Inc.

Started treatment at 12:40 AM 1/5/35 - Using 2000 gals. Dowell "X" acid

~~xxxxxx~~

Ran in 2 bbls. oil - CP 400#
 " " 12 " acid - CP 200# thf. 27" Vacuum
 " " 24 " " - Cp 325# " 27" "
 " " 32 " " - Cp 490# " 27" "
 " " 36 " " - Cp 595# " 10" "
 " " 38½ " " - CP 510# " 0" "
 " " 42½ " " - CP 550# TP 40#
 " " 45½ " " - CP 615# " 125#
 " " 48 " " - CP 640# " 150#

Total acid run in - 2000 gals. Dowell "X"

Ran in 5 bbls. oil - CP 670# TP 260#
 " " 15 " " - Cp 660# TP 400#
 " " 27½ " " - CP 660# TP 580#
 " " 35 " " - CP 670# TP 580#
 " " 44 " " - CP 670# TP 670#

Used total of 46 bbls. oil during treatment

Finished treatment at 3:45 AM 1/5/35 and SI WOA

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A new potential test was not taken after the second acid treatment, however, a twenty four hour pumping test was made on the well ending 11:30 AM 1/11/35, during which time the well produced 741 bbls. oil and no water. It has since been pumping it's allowable only.

SLOPE TEST DATA

Depth	Angle of Deflection	Degrees
250	1/2	"
500	1/2	"
750	1/2	"
1000	1	"
1250	1	"
1500	1 1/2	"
1750	1	"
2000	1 1/2	"
2250	1	"
2500	1 1/2	"
2750	1	"
3000	1	"
3250	3	"
3500	3	"