

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Reno County, Sec. 11 Twp. 23S Rge. 4W (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE SE NE

Lease Owner The Barnsdall Oil Co

Lease Name M. Sabin Well No. B-7

Office Address Box 2039, Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed Feb. 21st, 1935 19

Application for plugging filed Sept. 20th, 1945 19

Application for plugging approved Sept. 21st, 1945 19

Plugging commenced Sept. 21st, 1945 19

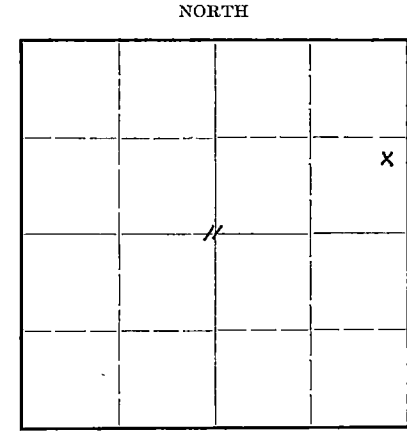
Plugging completed Oct. 1st, 1945 19

Reason for abandonment of well or producing formation

Quit Producing

If a producing well is abandoned, date of last production July 1945 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Hunton Lime Depth to top 3606 Bottom 3615 Total Depth of Well 3615 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

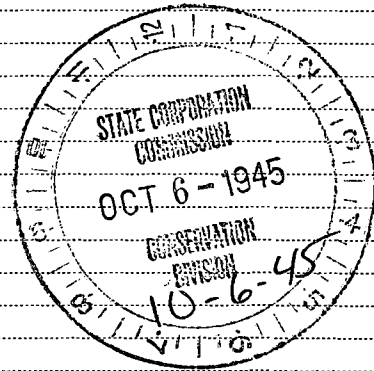
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Hunton Lime	Oil	3606	3615'	16"	125.86	None
				13"	590.47	16.65
				7"	3601.14	3029.54

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set six sack cement plug from 3615 to 3605. Ripped off and pulled 3029.54' of 7" casing (Overall measurement - Casing was ripped off at 2960' DE) Filled with heavy mud from top of cement at 3605' to 396'. Shot off 13" casing at 300', 250' and 86' but was unable to start. Filled with heavy mud from 396' to 250'. Set rock bridge at 250'. Set 30 sack cement plug from 250' to 210'. Backed off 16.65' joint of 13" casing from base of cellar. Filled with heavy mud from 210' to 14' below base of cellar. Run 10 sack cement cap to base of cellar.

11 23 400
27 4



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Barnsdall Oil Co
Address Box 2039, Tulsa, Okla

STATE OF Kansas, COUNTY OF Reno, ss.
V. A. Knight (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *V. A. Knight*

Box 396, Burrton, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 5th day of October 1945, 19

Dec. 15th, 1947

My commission expires

Notary Public.

BARNSDALL OIL COMPANY
LOG RECORD - M. SABIN B #7

15-155-02770-0006

LOCATION: 990' N & 330' W of SE Cor
of Sec. 11-23S-4W, Reno County, Kansas

Drilling Comm: Jan. 28th, 1945
Drilling Comp: Feb. 21st, 1945

CONTRACTOR: - Manning & Terry Inc.

INITIAL PRODUCTION

1577 Bbls./24 hours (2-24-35) Potential after 1000 Gallons Acid

CASING RECORD:

16"	70#	LW	8 Thd	6 Jts.	125.86'	Set @ 134.76'	w/ 200 Sxs. cement
13"	45#	LW	8 Thd	30 Jts.	590.47'	Set @ 596.97'	w/ 250 Sxs. cement
7"	22#	Rep. E.W.	10 Thd	116 Jts.	3606.14'	Set @ 3606.0'	w/ 185 sxs. cement

FORMATION RECORD:

Surface sand & Shale	0	182	Lime - K.C.	2635	2840
Shale & Sand	182	240	Shale	2840	2848
Shale, hard	240	255	Lime	2848	2916
Shale & Shells	255	510	Sand, gray	2916	2924
Shale & Lime	510	600	Lime	2924	2995
Shale	600	638	Lime - broken	2995	3192
Shale & Shells	638	920	Various colored shale	3192	3234
Lime	920	960	Shale	3234	3262
Shale & Shells	960	1200	Chat	3262	3463
Shale	1200	1254	Lime, gray	3463	3490
Shale & Shells	1254	1438	Shale	3490	3594
Shale	1438	1590	Shale - sticky	3594	3605
Shale & Shells	1590	1834	Shale	3605	3607
Shale	1834	1840	Lime - Hunton	3607	3615
Lime	1840	1874			
Lime - broken	1874	2034	TOTAL DEPTH		3615
Shale & Shells	2034	2159			
Broken lime	2159	2180			
Shale & shells	2180	2243			
Broken lime	2243	2337			
Shale	2337	2496			
Lime - hard	2496	2516			
Shale	2516	2522			
Lime - hard	2522	2635			

FILED
NOV 11 23 4W
27 4

STATE COMMISSION
COMMISSIONER
SEP 24 1945