## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

## WELL PLUGGING RECORD 15-185-02771-0000

212 No. Market Wichita, Kansas		Keno		ty. Sec. 11		ge XXX_	-4(W)
NORTH		E/CNW%SW%" o	r footage fr	om linesS	E NE NE		
!	Lease Owner	Sun Oil Sabin "B					8
	Lease Name	D O De		Great Bend	, Kansas	Well No 67530	
· •	Office Address_				Oil	0,330	
	Date well com	/ell (completed a	is On, Gas	or Dry Hole) _	3-7		1935
l i l i		plugging filed			11-4		1970
		plugging approv	ed.	_	11-5		<sub>19</sub> 70
		enced			12-2		1970
i	Plugging comp				12-7		_1970
		ndonment of well	or produci	g formation	Deplet	ed	
	If a producing	well is abandone	d, date of l	ast production_	before	January	19 <sup>59</sup>
	Was permission	n obtained from	the Conser	vation Division	or its agents b	efore plugging	was com
Locate well correctly on above Section Plat	menced?						
Name of Conservation Agent who super	rvised plugging of th	is well Gilber	t Toman	26001			
roducing formation Hunto			U/ Botto	m 3609.	Total Depth	of Well 360	)9 ' Fee
how depth and thickness of all water,	oil and gas formation	ns.					
OIL, GAS OR WATER RECORD	s					CASING RE	CORD
FORMATION	CONTENT	FROM	TO	SIZE 7"	3606 '	2911.37	
		<del> </del>		16"	130'	2711.37	·
		-		10	130		
			<u> </u>	<del></del>			
		+					
					<del>-  </del>		
Mudded hole to 225', of cellar.		bridge. F		ole with 6	yaras rec	- L	base
				050	EIVED		
				TATE CORPORA	TION COMMISS	<del>1011</del>	
					231970		
				CONSERVA	TION DIVISION	ON .	
				Wichit	a, Kansas		
				13.	23-70		
				,			
	(If additiona	l description is neces	sary, use BAC	K of this sheet)			
	outhwest Casin	ng Pulling	Co.				
AddressP.	0. Box 364,	Great Bend	, Kansas	67530			
TATE OF KANSAS  C. M. Graham	COU	JIVII 01-	BARTON	owner) or (50%	, SS.	5Y%f +ha aka	. J :1.
vell, being first duly sworn on oath, s bove-described well as filed and that	ays: That I have kn the same are true ar	nowledge of the	facts, staten	nents, and matt	ers herein cont	ained and the	log of th
		(Signature)	( b	147 12 V	/ // a/\ ^/ ^	С. М.	Grahan
			. 0. Box	729, Gre	at Bend, k		530
Company to the contract of the	n mo this 21st		1	Decembe:	(Address)		
Subscribed and Sworn to befor	e me this	day of_	VI ozli	a	, 19	70	

Drilling Comm: 2- 7-35
Drilling Comp: 3- 6-35
Drilled by: Mac & Stauffer

## Initial Production: 1634 bbls/24 hrs. natural Potential (3-9-35) Pumping

	_ •	
Casing	Record:	

16"	65# & 70#	8 th	d. LW	6 jts.	122.40	Set @	130' w/ :	225 sxs. cement
15"	45%	8 n	LW	31 "	604.43	11 Ø	601.01	u/ 300 sxs. cement
7"	22#	10 "	SS	123 "	3600.10	** Ø	3606° v	N/ 200 " "

## Formation Record:

TOTAL DEPTH

Surface soil	<b>O</b> .	130
Shale	130	475
Shale & lime shells	475 .	500
Lime	500 _	760
Shale & lime	760	900
Lime	900	1020
Lime & shale	1020	1160
Shale	1160	1425
Shale & lime shells	1425	1555
Shale & lime	1555	1700
Broken lime	1700	1780
Shale & lime shells	1780	1830
Broken lime & shale	1830	1920
Shale & lime	1920	1985
Shale	ົ1985	1995
Lime	1995	2307
Timo & shale	2307	2345
Shale	2345	2505
Sand & lime	2505	2545
Lime & shale	2545	2572
Lime	2572	2790
Broken lime	·2790	2816
Lime & sha <b>le</b>	2816	2912
Sandy lime	2912	2922
Hard shale & lime	2922	2936
Lime	2936	2980
Lime & shale	2980	3008
Shale	3008	3080
Shale & lime	3080	3154
Shale	3154	3258
Chat & lime -1774	3258	3262
Chat	3262	3468
Lime	3468	3473
Lime & shale	3473	3514
Shaže	3514	3568
Shale & lime	3568	3600
Shale	3600	3607°2"
Hunton Lime	3607-2"	3609

I, G. B. Hughes, being first duly sworn, on oath state that I have knowledge of the facts and matter herein set forth and that same are true and correct.

15-155-62771-000

1484

CONSERVATION DIVISION

CONSERVATION DIVISION

3609