

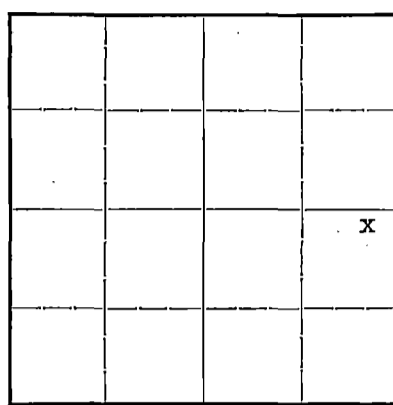
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

NE NE SE Reno County. Sec. 11 Twp. 23S Rge. 4W (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NE NE SE  
Lease Owner THE BARNSDALL OIL COMPANY  
Lease Name M. SABIN Well No. C-3  
Office Address Box 2039, Tulsa, Okla.  
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well  
Date, well completed Jan. 7th, 1935 19  
Application for plugging filed July 31st, 1941 19  
Application for plugging approved August 2nd, 1941 19  
Plugging Commenced August 12th, 1941 19  
Plugging Completed August 15th, 1941 19  
Reason for abandonment of well or producing formation  
No producing in paying quantities  
If a producing well is abandoned, date of last production April 24th, 1941 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee  
Producing formation Hunton Lime Depth to top 3607 Bottom 3620 Total Depth of Well 3620 Feet  
Show depth and thickness of all water, oil and gas formations.

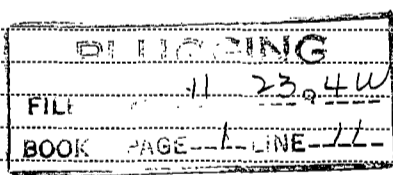
OIL, GAS OR WATER RECORDS

CASING RECORD

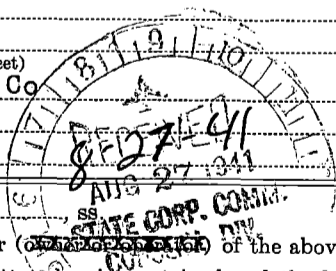
Formation	Content	From	To	Size	Put In	Pulled Out
Hunton Lime	Oil	3607	3620	16" OD	142.48'	None
				13" OD	594.07'	None
				7" OD	3599.34'	3191.95'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Rock & Gravel from 3620 to 3606'. Six sacks cement 3606 to 3575'. Mud from 3575' to 3245'. Cement (six sacks) from 3245 to 3215'. Ripped off and pulled 7" Casing. Mudded from 3215' to 200'. Fifteen sacks cement from 200' to 185'. Filled with mud from 185' to 14'. Ten sacks cement from 14' to cellar base.



(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to The Barnsdall Oil Co  
Address Box 2039, Tulsa, Okla.



STATE OF Oklahoma, COUNTY OF Tulsa  
G. B. HUGHES (employee of owner) or (owner) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God  
(Signature) *G. B. Hughes*

BARNSDALL OIL CO., BOX 2039, TULSA OKLA.  
(Address)

SUBSCRIBED AND SWORN to before me this 26 day of August, 19 41

My commission expires 7-22-43  
*Harriet E. Baker* Notary Public.

BARNSDALL OIL COMPANY

PETROLEUM BUILDING

TULSA, OKLA.

15-155-02780-0000

C. D. MILLER  
GENERAL SUPERINTENDENT  
PRODUCTION DEPARTMENT



August 26, 1941

Kansas Corporation Commission,  
Conservation Division,  
800 Bitting Building,  
Wichita, Kansas.

Gentlemen:

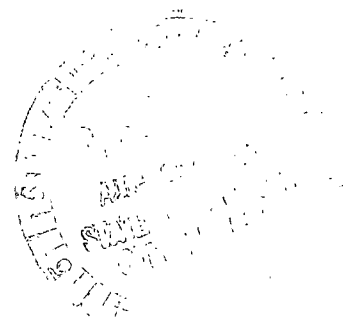
We are inclosing Plugging Records covering  
the plugging of Wells Nos. 3, 5, and 7, on  
M. Sabin "C" lease, Reno County, Kansas.

Very truly yours,

*C. D. Miller*

GBH-b  
inc.

INDEXING
FILE 11 23944
BOOK PAGE ONE



BARNSDALL OIL COMPANY

LOG RECORD - M. SABIN C-3

15-155-02780-0000

LOCATION:

330' S & 330' W of NE Cor. of SE/4  
of Sec. 11-23S-4W, Reno Co., Kansas

DRILLING COMM: Dec. 2nd, 1934  
DRILLING COMP: Jan. 7th, 1935  
DRILLED BY: Mac & Stauffer Drlg. Co

CASING RECORD:

16" OD	70#	8 thd	Lapweld	7 Jts.	142.48'	Set at	150.78'	with 225 Sax cement
13" OD	50#	8 thd	Lapweld	31 Jts.	594.07'	Set at	600.57'	with 236 Sax cement
7" OD	22#	10 thd	Repub. Elec Weld	116 Jts	3599.34'	Set at	3605.87'	with 185 Sax cement

FORMATION RECORD:

Surface sand	0	90	Lime	2750	2895
Sand & Blue Shale	90	151	Broken Lime	2895	2927
Sand & Gravel	151	200	Soft Lime & Sand	2927	2936
Sticky Shale	200	290	Lime	2936	2964
Shale & Shells	290	455	Shale & Lime	2964	3010
Sand	455	460	Broken Lime	3010	3050
Hard Lime	460	600	Broken Lime & Shale	3050	3083
Lime	600	650	Shale & Lime	3083	3114
Lime Shells	650	690	Shale	3114	3161
Broken Lime	690	849	Shale & Lime	3161	3240
Water Sand	849	975	Shale	3240	3249
Lime Shells	975	1000	Lime	3249	3251
Lime & Sand	1000	1055	Chat	3251	3257
Shale & Lime Shells	1055	1130	Lime	3257	3262
Lime & Shale	1130	1210	Chat	3262	3328
Lime	1210	1450	Chat & Lime	3328	3390
Shale & Lime Shells	1450	1570	Hard Chat	3390	3395
Lime	1570	1775	Chat & Shale	3395	3415
Shale	1775	1845	Chat & Lime	3415	3468
Lime	1845	1965	Lime	3468	3497
Shale & Lime Shells	1965	2010	Shale	3497	3522
Lime	2010	2180	Broken Lime	3522	3543
Lime & Shale	2180	2242	Broken Shale & Lime	3543	3595
Broken Lime	2242	2319	Gray Shale (Core	3595	3599-6
Lime	2319	2360	Gray Shale (Core)	3599-6	3602-10
Shale & Lime	2360	2507	Shale & Hunton Lime	3602-10	3612
Sand	2507	2518	(Core - Top Hunton 3607')		
Lime	2518	2660	Shale & Hunton Lime	3612	3616
Broken Lime	2660	2750			

**PLUGGING**  
FILE SEC-44-T-23-R4W  
BOOK PAGE-1-LINE-11

