

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

15-155-02782-0007

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

RENO

County, Sec. 11 Twp. 23S Rge. 4W (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW SW SE

Lease Owner THE BARNSDALL OIL COMPANY

Lease Name M. Sabin Well No. C-5

Office Address Box 2039, Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date, well completed Dec. 31st, 1934 19

Application for plugging filed July 31st, 1941 19

Application for plugging approved August 2nd, 1941 19

Plugging Commenced August 16th, 1941 19

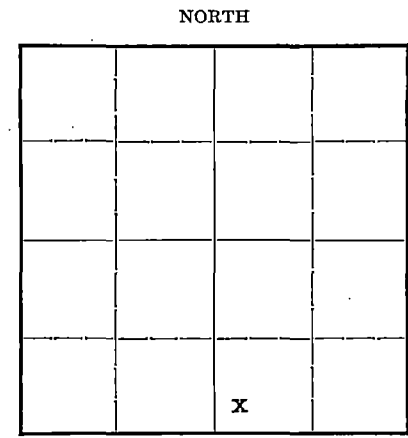
Plugging Completed August 18th, 1941 19

Reason for abandonment of well or producing formation

Not Producing in Paying Quantities

If a producing well is abandoned, date of last production August 7th, 1941 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Hunton Lime Depth to top 3591 Bottom 3603 Total Depth of Well 3603 Feet

Show depth and thickness of all water, oil and gas formations.

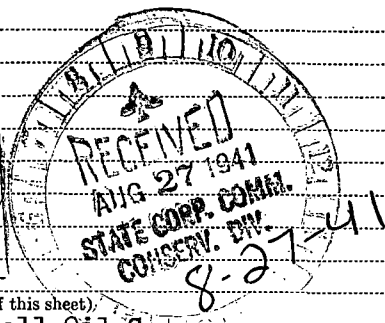
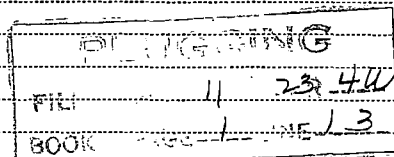
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Hunton Lime	Oil	3591	3603	16"	150.84'	None
				13"	593.69'	None
				7"	3586.37'	3068.06'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled with rock from 3603 to 3590. Six sacks cement from 3590 to 3560. Filled with mud fluid from 3560 to 3245'. Six sacks cement from 3245 to 3215'. Mudded to 3175'. Ripped 7" casing off. Mudded thru 7" as it was pulled from 3175 to 200'. Fifteen sacks cement from 200' to 185'. Mud from 185' to 14'. Twelve sacks cement from 14' to cellar base.



(If additional description is necessary, use BACK of this sheet.)

Correspondence regarding this well should be addressed to The Barnsdall Oil Co. Address Box 2039, Tulsa, Okla.

STATE OF Oklahoma, COUNTY OF Tulsa, ss. G. B. HUGHES (employee of owner) or (owner of operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. B. Hughes*

BARNSDALL OIL COMPANY, BOX 2039, Tulsa, Okla.

(Address)

SUBSCRIBED AND SWORN to before me this 26 day of August 19 41

My commission expires 7-22-43

*Harriet E. Baker*  
Notary Public.



BARNSDALL OIL COMPANY

LOG RECORD - M. SABIN C-5.

15-155-02782-0000

LOCATION:

330' E of W Line & 330' N of S Line of  
M. Sabin "C" lease, SE/4 Sec. 11-23S-4W,  
Reno County, Kansas

Drilling Comm: 11-30-34  
Drilling Comp: 12-31-34  
Drilled by: Manning & Terry, Inc.

CASING RECORD:

16"	70#	8 thd	LW	8 Jts.	150.84'	Set at	159'	with	140 Sacks	Cement
13"	50#	8 thd	LW	31 Jts.	593.69'	Set at	596'	with	235 Sacks	Cement
7"	22#	10 thd	SS	121 Jts.	3586.37'	Set at	3591'	with	185 Sacks	Cement

FORMATION RECORD:

Surface sand	0	45	Shale & Lime shells	2510	2528
Sand	45	198	Lime	2528	2533
Shale & Shells	198	459	Shale	2533	2564
Shale	459	464	Lime	2564	2920
Shale & Shells	464	530	Shale, Soft	2920	2926
Lime	530	548	Lime	2926	2945
Shale	548	560	Shale	2945	2949
Lime	560	601	Lime	2949	3031
Shale & Shells	601	938	Shale & Shells	3031	3063
Lime	938	950	Lime	3063	3163
Shale & Shells	950	1170	Shale & Shells	3163	3215
Shale	1170	1366	Red bed	3215	3220
Shale & Shells	1366	1819	Brown lime & Shale	3220	3239
Shale	1819	1952	Shale & Shells	3239	3264
Broken Lime	1952	2010	Chat	3264	3367
Lime	2010	2261	Lime	3367	3486
Shale	2261	2275	Broken Lime & Shale	3486	3569
Lime	2275	2295	Broken Lime	3569	3592
Shale	2295	2320	Hunton Lime	3592	3603
Lime	2320	2330			
Shale	2330	2370			
Lime & Shale, broken	2370	2425			
Shale	2425	2510			

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FILE  
300#  
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RECEIVED  
AUG 19 1941  
STATE CORP. COMM.  
CONSERV. DEPT.