

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Reno County. Sec. 11 Twp. 23S Rge. (E) 4 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' out of SE Corner

Lease Owner BARNSDALL OIL COMPANY

Lease Name Martha Sabin Well No. C-6

Office Address Box 2039, Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date, well completed January 26th, 1935 193

Application for plugging filed March 5th, 1940 193

Application for plugging approved March 11th, 1940 193

Plugging Commenced March 5th., 1940 193

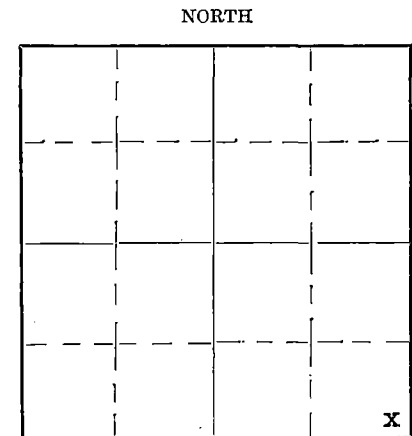
Plugging Completed March 20th, 1940 193

Reason for abandonment of well or producing formation

Not producing in paying quantities

If a producing well is abandoned, date of last production April 2nd, 1937 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee, Lyons, Kansas

Producing formation Hunton Depth to top 3609 Bottom 3621 Total Depth of Well 3621 Feet

Show depth and thickness of all water, oil and gas formations.

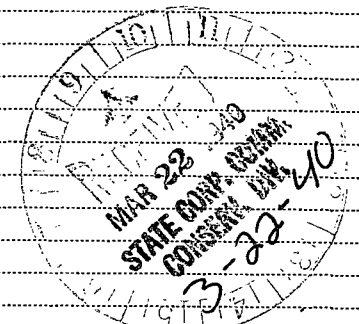
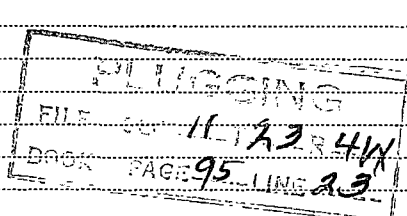
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Chat	Salt Water	3260	3505	16" OD	155.73'	None
Hunton Lime	Oil & Salt W.	3609	3621	13" OD	602.05'	None
				7" OD	3603.65'	2708' 11"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with 100 sacks cement from 3621 to 3391' 6". Cement run thru tubing with Halliburton equipment. Casing perforated from 3364' 6" to 3346' 6" to test Chat formation. Chat found to be non-productive. Hole was then filled from 3391' 6" to 3300' with mud fluid. Ten sacks of cement from 3300' to 3250'. Filled from 3250' to 250' with mud. Cemented with 15 sacks from 250' to 230'. Filled to surface with rotary mud and capped with 5 sacks cement.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Barnsdall Oil Co  
Address Box 2039, Tulsa, Okla.

STATE OF Kansas, COUNTY OF Reno, ss.

H. H. Echols (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. H. Echols

Box 396, Burrton, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 22nd day of March 1940, 19

J. J. Franklin (Signature)

Notary Public.

My commission expires Feb. 16th, 1941

BARNSDALL OIL COMPANY

MARTHA SABIN NO. C-6

15-155-62783-0000

Loc: 330' North of South Line & 330' West of East Line of SE/4 of Sec. 11-23S-4W, Reno County  
 Drilling Commenced: 1-2-35  
 Drilling Completed: 1-26-35  
 Drilled by: Manning & Terry, Inc.

INITIAL PRODUCTION: 428 Bbls/24 hrs. - Temporary Potential (1-27-35)

CASING RECORD

16" 70# 8 thd LW 8 Jts.	155.73'	Set at 164.52' w/ 225 Sacks Cement
13" 50# 8 thd LW 31 Jts.	602.05'	Set at 602.05' w/ 250 Sacks Cement
7" 22# 10 thd Grade C118 Jts	3603.65'	Set at 3609.25' w/ 185 Sacks Cement

FORMATION RECORD:

Surface Sand	0	440	Broken lime	2830	2838
Sand, hard	440	526	Lime, hard	2838	2908
Lime shells & Shale	526	599	Shale & Shells	2908	2976
Shale & Shells	599	922	Lime	2976	3032
Broken lime	922	1065	Lime, broken	3032	3050
Shale & Shells	1065	1936	Lime, hard	3050	3070
Shale	1936	1966	Lime, broken	3070	3082
Lime	1966	1990	Lime	3082	3118
Bentonite	1990	1995	Shale & Shells	3118	3154
Lime	1995	2030	Shale	3154	3204
Shale	2030	2040	Shale & Shells	3204	3251
Lime	2040	2050	Shale	3251	3261
Broken lime	2050	2233	Red Rock	3261	3263
Lime	2233	2405	Green shale	3263	3268
Shale	2405	2500	Chat	3268	3443
Broken lime	2500	2525	Lime	3443	3492
Lime	2525	2633	Sticky shale	3492	3504
Lime - Kansas City	2633	2718	Shale	3504	3600
Salt sand	2718	2734	Lime - Hunton	3600	3617
Lime	2734	2830	Deepened to (Lime)		3621'

Feb. ~~March~~ 27th, 1940 - PB to 3614' with 50 Sacks Cement  
 Feb. ~~March~~ 28th, 1940 - PB to 3391 $\frac{1}{2}$ ' with 50 Sacks Cement  
 March 4th, 1940 - Perforated in Chat formation from 3346 $\frac{1}{2}$ ' to 3364 $\frac{1}{2}$ ' with 60 Shots - Job by Lane Wells Co.

PLUGGING  
 FILE SEC 11 T 23 R 4 W  
 BOOK PAGE 95 LINE 23

11 3  
 STATE GEOL. COMM.  
 CONSERV. DIV.