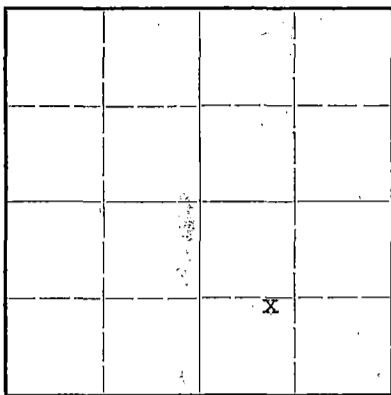


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Reno County. Sec. 11 Twp. 23S Rge. 4W (E) (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE SW SE  
Lease Owner. The Barnsdall Oil Co  
Lease Name. M. Sabin Well No. C-12  
Office Address. Box 2039, Tulsa, Okla.  
Character of Well (completed as Oil, Gas or Dry Hole). Gas  
Date well completed April 30th, 1935 19  
Application for plugging filed May 11th, 1946 19  
Application for plugging approved May 15th, 1946 19  
Plugging commenced May 24th, 1946 19  
Plugging completed June 3rd, 1946 19  
Reason for abandonment of well or producing formation.  
Gas Exhausted  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well. Ruel Durkee, McPherson, Kansas  
Producing formation. Chat Casing perforated 3290' to 3385'  
Depth to top. Bottom. Total Depth of Well. 3403 to top  
of cement plug. Old TD 3811'

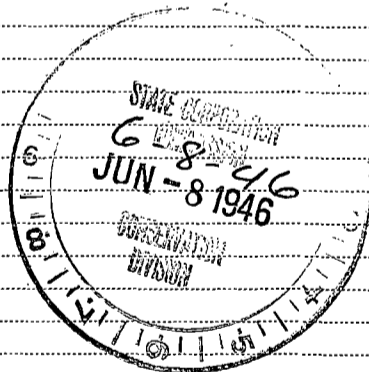
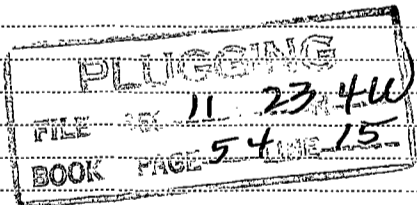
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Chat	Gas	3249	3385'	16" OD	252' 4"	None
				8 5/8"	3578.67'	3087.93'
				7" OD	3702.00'	3706' 9"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with sand from 3403 to 3290' and run 8 Sack cement plug at 3290'. Ripped 8 5/8" casing at 3088' and pulled out. Mudded from top of cement plug to 250'. Set bridge and run 30 sack cement plug. Filled with mud from top of cement plug and to 10'. Run 10 sack cement plug to base of cellar



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Barnsdall Oil Co.  
Address. Box 2039, Tulsa, Okla.

STATE OF Kansas, COUNTY OF Reno, ss.  
V. A. Knight

(employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

*V. A. Knight*

Box 396, Burrton, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 6th day of June 1946, 19

My commission expires Dec. 15th, 1947

*J. J. Franklin*  
Notary Public.

BARNSDALL OIL COMPANY  
LOG RECORD - M. SABIN NO. C-12

15-155-02789-0000

Loc: 990' N of S Line & 990' E of W Line  
of SE/4, Sec. 11-23S-4W, Reno Co., Kans.

DRILLED BY: Arrow Drilling Co., Tulsa  
DRILLING COMM: March 9th 1935  
DRILLING COMP: Apr. 30th 1935

INITIAL PRODUCTION: 20,000 Cu. Ft. of Gas per Hr.

CASING RECORD:

16"	55#	8 Thd	LW	13 Jts.	259.5'	Set @	252.33'	w/	300 Sacks Cement
8 5/8"	28#	8 Thd	SS	119 Jts	3571.93'	Set at	3578.67'	w/	115 Sacks Cement
7"	22#	10 Thd	SS	127	3803.26'	Set @	3802.50'	w/	18.5 Sacks Cement

Pulled 3680' 9" of 7" 22# casing - Left in hole 161' 7"

FORMATION RECORD:

Sand	0	200	Shale	3490	3578
Sand & Shale	200	252	Shale & Lime	3578	3582
Sand & Gyp	252	325	(Top of Hunton 3578' 8")		
Shale, shells & Salt	325	675	Sand, water	3582	3585
Shale & Shells	675	838	Lime, sandy	3585	3600
Shale & Lime shells	838	990	Lime, broken	3600	3603
Shale & Lime	990	1110	Shale, blue	3603	3604
Shale & Lime shells	1110	1304	Lime, sandy	3604	3608
Shale	1304	1484	Lime, hard	3608	3610
Sand	1484	1490	Shale	3610	3620
Shale & Shells	1490	1716	Lime, sandy	3620	3634
Shale	1716	1900	Shale	3634	3654
Lime	1900	2020	Lime, sandy	3654	3660
Shale	2020	2045	Lime	3660	3682
Lime	2045	2055	Lime, sandy	3682	3686
Shale	2055	2135	Lime	3686	3694
Lime & Shale	2135	2200	Shale	3694	3700
Shale & Shells	2200	2312	Lime	3700	3723
Lime	2312	2350	Lime, sandy	3723	3735
Shale	2350	2462	Sand	3735	3740
Lime	2462	2625	(Top of Wilcox 3738')		
Shale	2625	2670	Sandy lime	3740	3760
Lime	2670	2710	Sandy	3760	3799
Shale & Shells	2710	2750	Sand & Shale	3799	3811
Shale	2750	2770	Shale, broken	3811	3815
Lime	2770	2890	Lime, hard	3815	3818
Lime & Shale, Broken	2890	2918	SIM CORRECTION FROM	3818	to 3804
Lime	2918	2925	Sand (Water)	3804	3811 TD
Lime & Shale	2925	2945			
Lime	2945	3010			
Shale	3010	3017	Plug set in 8 5/8" casing to plug off Hunton, Wilcox & Siliceous formations. 14 Sacks cement on top of plug. Top of cement 3403'		
Lime	3017	3025			
Shale & Shells	3025	3090			
Lime	3090	3120			
Shale	3120	3139	Perforated 8 5/8" casing with 59 shots from		
Shale & Lime shells	3139	3215	3290 to 3320		
Shale	3215	3250	3330 to 3360		
Chat	3250	3461	3370 to 3385		
Lime	3461	3490			

PLUGGING  
FILE REC-11-23R4U  
BOOK PAGE 54 LINE 15

MAY 1 9 1935