STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Requires Affidavit
Mail or Deliver Remote to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas						(E)11 (W)			
NORTH		Location as "NE/CNW4SW4" or footage from lines SE NE NW SE							
		Lease Owner The Derby Oil Company Lease Name McNickle Well No. 3							
						1030			
 	Character of W	ell (completed	as Oil, Gas or I	Dry Hole)	Oil Well				
1 ! ! !	Date well comp	leted			April	19 43			
						19.52			
						19 <u>52</u> 19 <u>52</u>			
		Plugging completed July 1 19.52 Reason for abandonment of well or producing formation. Wells have reached their							

						19.52			
Tarata wall assessed as also						re pluggin g w as con			
Locate well correctly on abov Section Plat	menced?		Yes		•••••••••••••••••••••••••••				
Name of Conservation Agent who	supervised plugging of th	is well	M. A. HIVE	S					
Producing formation Misner Show depth and thickness of all w	Ater, oil and gas formatic	oth to topM=.3 ons. V=3	731 Botton	V-3764	Total Depth of W	/ellFee			
OIL, GAS OR WATER REC					(CASING RECORD			
Formation	Content	From	То	Size	Put In	Pulled Out			
Misner sand	กรา	3712	3720	10#	2901	None			
Viola Viola	1		3745			2874			
						,			
	·			<u> </u>					
	mudding noie & di				JUL 1 CONSERVATION Wighter,	3 1952			
		••••••••••••••••••••••••••••••		2.					
					<u> </u>	*******************			
	(If additional	description is nece	ssary, use BACK of	this sheet)					
Name of Plugging Contractor									
ddress	419 E, 6th, Hi	itchinson,	Kansas		***************************************				
					······································				
TATE OF KANSAS	S COTTY		CETALITAY						
						.1			
eing first duly sworn on oath, sa									
escribed well as filed and that th				d matters here	an contained and	the log of the above			
	o maio aro orao ana oora	_		7574	reser				
·		(Signature)	< Ass		the-Preside	nt.			
						asBox.1030			
Subscribed and Sworn to bei	ore me this 15th.	day of	July			2.			
			_	Black	3. Can				
, , . A	י פון דמנים	•		VI	and a	Notary Public.			
ly commission expires August	د د د د د د د د د د د د د د د	23-8390-s	6-51—20M	•		. g = 300001			
	¥		D - LOWI	C MANN					
		1 1/2	A. A. M. Carrier	A None					
		I FEET	Stoke 7	YW(vr)					
	i	ROOK	376-/ Z	まなんじ					
			THERE I THE	第3 3					
				Tomas					

THE DERBY OIL COMPANY

Record of Well No. 3
Location Approx. SE NE NW SE
440' NL 1155' WE

Contractor E. K. Carey Drilling commenced 3-1-43

Elevation 1809

McNickle Farm 1 Twp. 24 Rge. 11 W Sec.

County Stafford Kansas State

4-4-43 Drilling completed

Casing Record

Size	Feet	Kind	Weight	
10"	2901	Seamless		100 sacks Halliburton Regular
711	3712'	O. D.	2ો્#	& 50 sacks Quick-set

Formation	Bottom	Formation	Bottom
Sand	0-90	Sand & chert	3726
Red rock & shale	120	Chert & lime	3747
Sand & shale	170	Lime	3764
Red rock & shells	290		T.D. Cable tool
Red bed	480		
Anhydrite	505	(GEOLOGICAL DATA
Shale & shells	985		
Shale & salt	1341	Tops:	
Shale & shells	1485	. •	Lansing 3360
Lime	1970	·	Misner 3711
Broken lime	2267		Viola dol 3731
Shale & lime shells	2350		, , , , , , , , , , , , , , , , , , ,
Shale & lime	2470	Flowed 22 B	O 3 hrs. DD Flowed 74 BO
Shale & lime shells	2550		2000 A. Flowed 30 BOPH for
Shale & lime	2730		3/4" choke. 30' free oil
Shale	2825		o 3741. Good sat 3741-64.
Lime	3212	Bomb pot. 3	
Sandy lime	3237		•
Lime	3325		
Broken lime	3394		
Lime Mark	3444		
Cherty lime	3460		•
Lime	3528		
Chert	353 5		
Lime	3582		
Lime & shale	3620		
Lime	3700		
Lime & shale	3712		TERRET TO
T.D. Rotary Table	3715	京	E PER CONTRISCION
		STATE (CORPORATION COMMISSION 7-17-52
CABLE TOOL		6-0 till 60-5-	1111, 17 1977 7-17-52
Broken sand-little oil	3716	metrical and a second a second and a second	SELECTION DIVISION
Dionom band-110010 011	2070	COI I I FOR SOLVE	The state of the s

Brown sand 3718 Sandy lime 3720 Sand & chert-increase gas 3723

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