

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

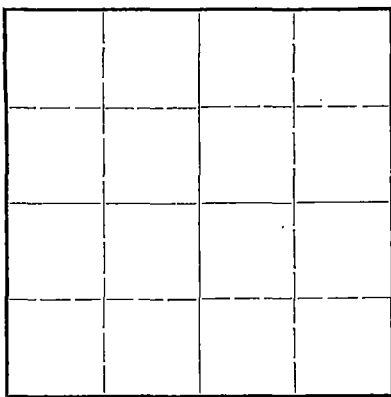
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR

Strike out upper line
when reporting plugging
off formations.

FORMATION PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 1 Twp. 24S. Rge. (E) 11(W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines S $\frac{1}{2}$ NW SW
Lease Owner The Texas Company
Lease Name M. Volker Well No. 4
Office Address Box 2420, Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed November 19 19. 41
Application for plugging filed November 30 19. 46
Application for plugging approved December 5, 19. 46
Plugging commenced December 25 19. 46
Plugging completed January 7 19. 47
Reason for abandonment of well or producing formation Operation is unprofitable
If a producing well is abandoned, date of last production October 6, 19. 46
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr, Gt Bend, Kansas
Producing formation Viola Depth to top 3695 Bottom 3725 Total Depth of Well 3725 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13"OD	192	9
				8-5/8"OD	273	0
				5-1/2"OD	3724	2840

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugging Information: 3725' to 3675' Sand
3675' to 3635' Cement, 4 Sax
3635' to 350' Mud
350' to 200' Cement, 15 Sax
200' to 100' Mud
100' to Top Cement, 10 Sax

1-17-47

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Texas Company
Address 614 Bitting Bldg, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting Bldg, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of January, 19. 47

My commission expires 8/26/49

Bertha W. Butts
Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bk Bldg, Wichita, Kansas.

T.C. JOHNSON ET AL
Maggio Volker No. 4

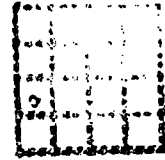
SEC. 1 T. 24 R. 11 W
CS 1/2 NW SW

Total Depth. 3767 1/2'
Comm 9-13-41 Comp. 10-8-41
Shot or Treated.
Contractor.
Issued. 1-10-42

County Stafford.

CASING.

12" 195'
8 5/8" 249'
5 1/2" 3724'



Elevation.

Production, 75B.
10% wtr

Figures Indicate Bottom of Formations.

shale	35	lime	3306
shale water	110	lime	3394
sand and gravel	140	lime and chert	3454
shale and water	185	lime	3539
red rock	203	lime and cone	3541
red rock	280	lime and cone	3551
red rock and shells	510	lime	3661
shale and shells	783	lime and shale	3706
shale and shells	1034	lime and chert	3725
shale and shells	1247	lime and chert?	3767 1/2
salt and shells	1350	Total Depth.	
lime broken	1407		
broken lime	1492	Testing and Swabbing and	
lime	1542	running tubing	
broken lime and chert	1650	Top Viola 3695	
lime and parateso of iron	1686		
lime and chert	1748		
broken lime	1811		
shale and shells	1840		
lime	1880		
lime	1927		
broken lime	2038		
lime broken	2119		
broken lime	2242		
shale breaks			
lime and shale	2329		
shale and lime shells	2390		
lime shells & shale	2525		
shale lime and shells	2565		
lime	2648		
lime and shale	2730		
lime	2788		
shale	2825		
lime and shale	2875		
lime	3130		
lime broken	3245		

