

STATE OF KANSAS  
STATE CORPORATION COMMISSION

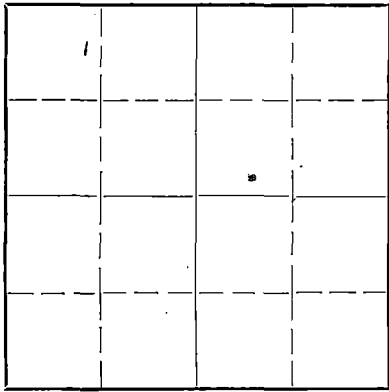
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittig Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Stafford County. Sec. 2 Twp. 24 Rge. 11 (E) 11 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C/S/2 SW/4 NE/4  
Lease Owner Republic Natural Gas Company  
Lease Name McNickle Well No. 1  
Office Address Box 918 - Ellinwood, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well  
Date well completed August 1, 19 40  
Application for plugging filed March 23, 19 44  
Application for plugging approved March 24, 19 44  
Plugging commenced April 17, 19 44  
Plugging completed April 24, 19 44  
Reason for abandonment of well or producing formation Production no longer profitable.  
If a producing well is abandoned, date of last production December 19 42  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well C. T. Alexander  
Producing formation Viola Depth to top 7 Bottom 3722' Total Depth of Well 3722' Feet  
Show depth and thickness of all water, oil and gas formations.

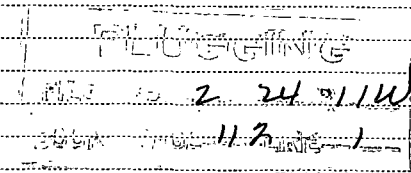
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Viola</u>	<u>Oil, gas, water</u>	<u>3676'</u>	<u>3722'</u>	<u>8 5/8"</u>	<u>309'</u>	<u>0</u>
				<u>5 1/2"</u>	<u>3676'</u>	<u>3042'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Ran 8 sacks cement from 3722' to 3650'.  
Filled with mud from 3650' to 300'.  
Ran cement plug from 300' to 270'.  
Filled with mud from 270' to 20'.  
Capped with cement from 20' to cellar.



5-15-44

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to H. L. McQuiston  
Address Box 918, - Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

\_\_\_\_\_, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. L. McQuiston

Box 918 - Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of April, 1944

Helen Marie Berschelt  
Notary Public.

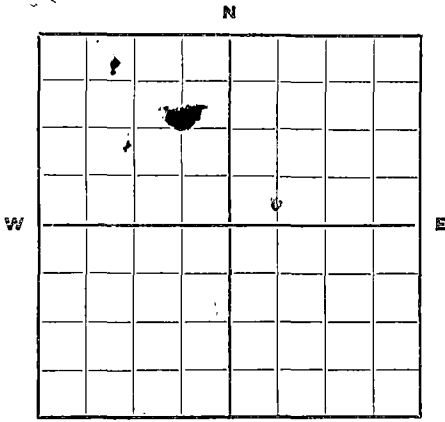
My commission expires My Commission Expires Aug. 30, 1947



**MATERIAL REPORT  
AND  
PLUGGING RECORD**

Mail To: STATE CORPORATION COMMISSION  
Conservation Division  
800 Bitting Building  
Wichita, Kansas

NOTICE: All questions on this form must be answered.



Locate well correctly.

Company Operating Republic Natural Gas Co.  
Office Address Ellinwood, Kansas - Box 918

County Stafford Sec. 2 Twp. 24 Rge. 11W

Farm Name McNickle Well No. 1 Field Zenith

Well Location C, S/2 SW/4 NE/4

Name of Producing Sand Viola Total Depth 3722'

Commenced Plugging 4-17-144 Finished 4-24-144

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 70 bbl. Gas 1,788 MCF Water 0

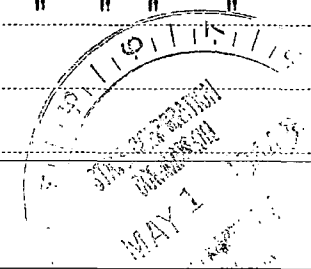
Production when Plugged: Oil 4 bbl. Gas 1 MCF Water 2 bbl.

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned None

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing	5 1/2"	3042'	22.8			2900'	21.75	Will be used in new wells.
Tubing	2"	3700'	8.5			3700'	8.5	" " " " " "



SURFACE EQUIPMENT

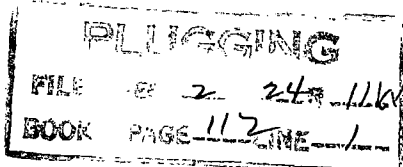
Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
	None on Well			

\* Usable, Usable with minor repairs, or junk.

1 2 3

Date: 4-29-144 Signed: H. L. McQuiston *Sept.*

(For Operating Co.—Title)



*H. L. McQuiston*

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

**This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.**

19-6756

*Red Republic Nat*

LEASE McNickle

COUNTY Stafford

WELL NO. 1

SEC. 2 TWP. 24 RGE. 11W

TOTAL DEPTH 3722'

LOCATION 6 S/2 SW NE

COMM. 7-1-'40

ELEVATION 1806'

CONTRACTOR E. K. Carey

CASING: 309' 8 5/8" w/150 BX  
3676' 5 1/2" OD w/100 BX

ROTARY T.D. 3686'

CABLE TOOLS \* FROM 3686' TO 3722'

- 0 - 35 Surface Clay
- 35 - 165 Sand
- 165 - 185 Shale and Shells
- 185 - 295 Shale
- 295 - 320 Lime
- 320 - 512 Red Shale
- 512 - 550 Lime
- 550 - 880 Shale and Red Rock
- 880 - 1075 Salt
- 1075 - 1662 Shale and Lime
- 1662 - 1870 Lime
- 1870 - 2120 Shale and Shells
- 2120 - 2150 Broken Lime
- 2150 - 2585 Shale and Shells
- 2585 - 2660 Lime
- 2660 - 2865 Shale and Lime
- 2865 - 3130 Lime
- 3130 - 3305 Lime and Shale
- 3305 - 3322 Shale
- 3322 - 3430 Lime
- 3430 - 3454 Shale
- 3454 - 3590 Lime
- 3590 - 3680 Shale and Lime
- 3680 - 3686 Lime

*Producing when plugged*



PLUGGING  
FILE NO. 2 24 11W  
BOOK PAGE 112 LINE 1

15-185-10145-0000

LEASE McNickle

COUNTY Stafford

WELL NO. 1

SEC. 2 TWP. 24 RGE. 11W

TOTAL DEPTH 3722'

LOCATION 6 S/2 SW NE

COMM. 7-1-140

ELEVATION 1806'

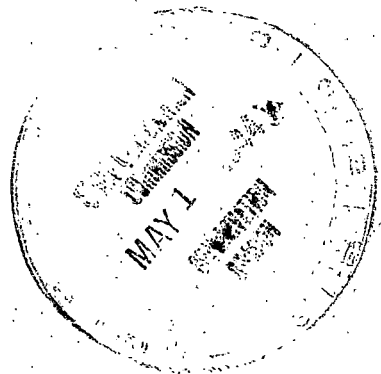
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**PLUGGING**

FILE # 2-24-1110

BOOK PAGE 112 NE 1