

WELL PLUGGING RECORD

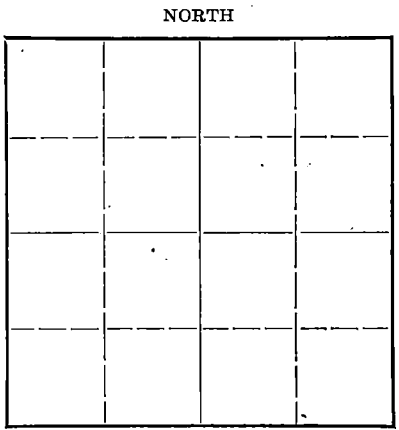
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Return Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. Stafford County. Sec. 2 Twp. 24S Rge. 11 (E) W (W)
 Lease Owner. Deep Rock Oil Corporation
 Lease Name. Anna Turner Well No. 4
 Office Address. Box 1051, Tulsa 2, Oklahoma
 Character of Well (completed as Oil, Gas or Dry Hole) Oil
 Date well completed. May 15 19 40
 Application for plugging filed. April 20 19 49
 Application for plugging approved. April 22 19 49
 Plugging commenced. May 18 19 49
 Plugging completed. May 23 19 49
 Reason for abandonment of well or producing formation. Well Went dry



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production. March 30 19 46
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. G.D. Stough
 Producing formation. Viola Lime Depth to top. 3700 Bottom. 3766 Total Depth of Well. 3766 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
	<u>Cemented from</u>	<u>top to bottom</u>		<u>10 1/2</u> <u>7"</u>	<u>250'</u> <u>3703'</u>	<u>None</u> <u>2520'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with crushed rock from 3766' to 3703'. Dumped 6 sacks cement from 3703 to 3670'. Filled with heavy mud from 3670' to 250' of top. Put in bridge. Filled from 250' to 235'. Dumped 20 sacks cement from 235' to 200'. Filled with mud to 20' of top. Put in 5 foot bridge. Dumped 10 sacks of cement filled to top of hole and in bottom of cellar.

6-2-49

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 Conservation Div.
 JUN - 2 1949
 STATE CORPORATION COMMISSION

(If additional description is necessary, use BACK of this sheet)
 Correspondence regarding this well should be addressed to. Deep Rock Oil Corporation
 Address. Box 429, Hutchinson, Kansas.

STATE OF Kansas, COUNTY OF Renov, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jacob Smith
Box 429 - Hutchinson Kansas
 (Address)

SUBSCRIBED AND SWORN TO before me this 1st day of June, 19 49
Carl J. Lowman
 Notary Public.

My commission expires 11-26-51

PLUGGING
 FILE SEC. 2 T. 24 S. R. 11
 BOOK PAGE 97 LINE 30

Anna Turner #4

Sec. 2 Twp. 24S Range 11W
Stafford County, Kansas

Put in 250' of 10 3/4", cemented
with 250 sacks.

Put in 3703' of 7", cemented
with 300 sacks.

0	150	Shale and Sand
150	667	Red bed and shells
667	880	Red rock and lime
880	1251	Shale and shells
1251	1480	Shale and Lime
1480	1674	Lime
1674	1930	Lime and shale
1930	1990	Lime
1990	2080	Lime and Shale
2080	2150	Shale
2150	2160	Lime
2160	2875	Lime and Shale
2875	3165	Lime
3165	3182	Shale
3182	3197	Lime
3197	3351	Lime and Shale
3351	3611	Lime
3611	3702	Lime and Shale
3702	3766	Lime Viola - Pay
3766		Total Depth

PLUGGING
FILE SEC 2 T 24 R 11W
BOOK PAGE 97 LINE 30

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