## STATE OF KANSAS STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD

## FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

Give All Information Completely				OR		Stuite out upper line	
Make Required Affidavit		FORM	ATION 1	PLUGGIN	RECORI	Strike out upper line when reporting plug- ging off formations.	
Maih or Delha Report to: Conservation Division State Corporation Commission 800 Bitting Building						<b>5</b> 5 20	
800 Bitting Building Wichita, Kansas	Staf:	ford	Còu	nty. Sec.2	$_{ m Twp}$ .245 $_{ m Rg}$	ge( <i>E</i> ) <b>11</b> ( <i>W</i> )	
NORTH	Location as "NE Lease Owner	4NW48W4'	' or footage fr	om linesNE	NV SV/4		
	Lease Owner	A C T	rom	LIIO.		*** 11 37 3	
	Lease Name A. C. Brown Well No. 3 Office Address Box 744, Great Bend, Kansas Character of Well (completed as Oil, Gas or Dry Hole)						
	Office Address	3025 1-7-	01.0	D Tr I	011		
	Character of We	II (completed a	as Oil, Gas or	Dry Hole)	Normanham	76 10 10	
						16 <sub>19</sub> 40	
	Application for p	olugging filed		***************************************	Sentember	g 19 47 10 19 47	
0	— Application for p	olugging appro	ved		October 1	19.47	
	Plugging comme	nced			October 6	19.41	
	Plugging comple	Plugging completed October 6 19 47  Reason for abandonment of well or producing formation Oil Depleted					
	Reason for abandonment of well or producing formation.						
	Was permission	obtained from	the Conserva	tion Division or	its agents befo	ore plugging was com-	
Locate well correctly on above Section Plat	menced?	Zes					
Name of Conservation Agent who su	pervised plugging of this	wellH	W. Kerr	•	•		
Producing formation Viola	Depth	to top	M Botton	m	Total Depth of	Well 3752 Feet	
Show depth and thickness of all water	er, oil and gas formations	s.					
OIL, GAS OR WATER RECOR	DS					CASING RECORD	
Formation	1 0-1-1	From	То	l Gi	Dut Te	T 771101	
Formation	Content			Size	Put In	Pulled Out	
Viola	-	3688	3752	13"	1081	None	
				g 5/g"	3321	None	
	bottom hole			<u>143</u> 11	36881	1902'	
	pressure bomb						
	test,						
	Ran 6 sacks heavy mud to Filled hole 10 sacks cer	o 300'. I with heav	Dumped 15 ry mud to	sacks ceme	ent. ed with		
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	(If additional de	scription is necess	ary, use BACK o	of this sheet)			
Correspondence regarding this Address C/o W. M. Gho.	well should be addressed	$_{ m to}$ Shell	l Oil Co.	, Inc.			
Address	**************************************		·	•••••••••••••••••••••••••••••••••••••••	••••••		
			D ADMOST				
STATE OF KANSAS	, COUNT	Y OF	BARTON				
being first duly sworn on oath, says:				nd matters herei	n contained and	the log of the above-	
described well as filed and that the	same are true and correc	t. So help me	God.	no 4			
S. S. C. S.		(O!		/// //	anno	7	
*		(Signature)		7 /	GULGI.	<i>(</i>	
· · · · · · · · · · · · · · · · · · ·			B	ох 744, Gre	eat Bend, I	Kansa s	
* - * .		•••••	O-4-7	(/	Address)	17	
Subscribed and Sworn to before	re me this 17	day of	UCTOD	er -	, 19	+1	
· ·			$\beta_{a}$	ty Postl	at Pinit	4	
My commission expires. January	eiler "ils			my usel	umwall	Notary Public.	
My commission expires	ーナリーノブノ						

FILE SEC. Z

SHELL, A. C. BROWN #3 NE NW SW 2-245-11W Zenith Pool Stafford County, Kansas

0 - 35 sand 102 sand & shale 112 shale 245 shale & sand 320 shale 486 red bed 510 red rock 538 anhydrite 854 shale & shells 1055 shale 1240 salt & shale 1390 shale & shells 1590 shale & lime 1654 shale 1660 lime, sandy 1818 lime & shale 1857 broken lime 1872 lime & shale 1938 lime 1984 lime & shale 2050 broken lime 2164 lime & shale 2210 shale 2230 sand & lime 2246 lime & shale 2300 broken lime 2324 lime 2335 shale 2509 shale & lime 2533 broken lime 2572 shale 2700 lime & shale 2752 broken lime 2821 shale & lime 3037 lime 3078 shale & lime 3132 lime 3195 lime & shale 3220 shale 3226 lime 3325 shale & lime 3410 lime 3453 lime & chert 3463 lime 3468 shale 3483 lime 3511 lime & chert

3530 lime

## CASING RECORD

13" cem 108 with 100 sacks 8 5/8" cem 332 with 50 sacks & 100 Incor 42" cem 3688 with 100 sacks

Top Topeka 2841
Top Lansing-Kansas City 3343
3663 shale & lime
3677 shale, chert, lime nodules
Top Sooy Conglomerate 3663
3682 shale, v.c. chert, white chert
3687 dolomitic sand, white chert
Top Misener Zone
3693 dolomite, streaks shale
Top Viola Limestone 3687
3698 dolomite
3705 dolomitic lime
3752 dolomitic lime, white chert T.D.



