

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford County. Sec. 2 Twp. 21S Rge. (E) II (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW NE SW 1/4

Lease Owner Shell Oil Co., Inc.

Lease Name A. C. Brown Well No. 2

Office Address Box 744, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed Sept. 23 19 40

Application for plugging filed Sept. 8 19 47

Application for plugging approved Sept. 10 19 47

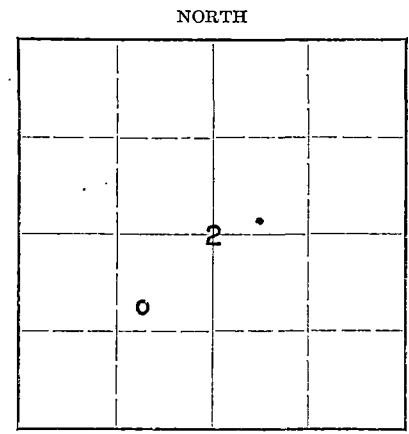
Plugging commenced Sept. 22 19 47

Plugging completed Sept. 30 19 47

Reason for abandonment of well or producing formation Oil Depleted

If a producing well is abandoned, date of last production February 4 19 47

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well H. W. Kerr

Producing formation Viola Depth to top 3696 Bottom Total Depth of Well 3761 Feet

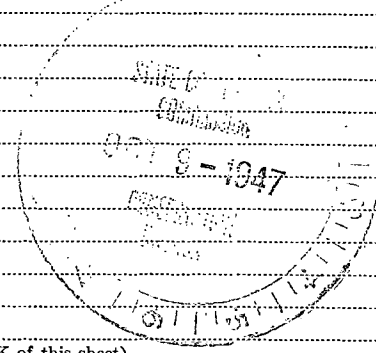
Show depth and thickness of all water, oil and gas formations. 3382 PB

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Flow 45 bbls oil/hour			13"	156'	None
Lansing-Kansas City	1 1/2 bbls. SW/hr.	3405	3410	8 5/8"	284'	None
"	1150' SW rbo oil	3387	3392	4 1/2"	3697'	1432'
"	2 bbls. SW/scum per hour	3368	3372			
"	5 li. show gas / 1135' wtr & 15' oil	3354	3359			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped 4 sacks cement on bottom. Filled hole with heavy mud to 290'. Dumped 10' of crushed rock to 280'. Dumped 15 sacks cement at 280'. Filled hole with heavy mud from 280' to 30'. Ran 10 sacks cement to base of cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Shell Oil Company, Inc.

Address c/o W. M. Gholson, Box 744, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

W. M. GHOLSON (employee of owner) & owner/operator of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

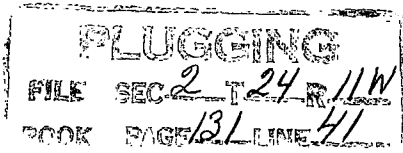
Box 744, Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 7th day of October, 19 47

[Signature] Notary Public.

My commission expires January 24, 1949



Shell, A. C. Brown #2
SW NE SW 2-24S-11W
Zenith Pool
Stafford County, Kansas

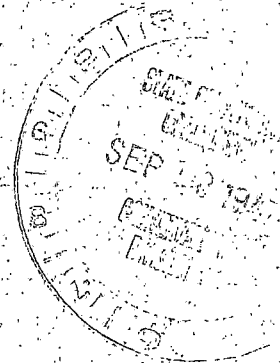
CASING RECORD

13" cem 156 with 235 sacks
8 5/8" cem 284 with 175 sacks & 25 sax Inco
4 1/2" cem 3697 with 100 sacks

0 - 140 sand
220 red bed
226 gas sand
260 red rock
306 shale & shells
460 red bed
493 lime
566 shale
928 shale & lime shells
1225 shale & shells
1399 shale & shells & salt
1484 lime & shale streaks
1604 lime & shale
1655 shale
1690 anhydrite
1770 shale & lime
1790 lime
1830 shale
1860 sandy lime
1867 lime
1930 shale
1989 lime
2110 shale & lime
2180 lime
2236 shale
2289 lime
2576 shale & lime
2576=2573 SLC
2685 shale & lime
2728 shale
2744 lime
2837 shale & lime
2849 shale Top Topeka 2849
2977 lime
3063 lime & shale
3111 lime
3237 shale & lime
3258 lime & shale
3331 shale
3382 lime
Top Lansing-Kansas City 3344

3466 lime & chert
3580 lime
3665 lime & shale
3671 lime, shale & sand
3675 shale, streaks dolomitic sand
3680 sand, dolomitic, trace shale
3691 shale
3695 dolomite, sandy, chert
3700 dolomite, trace chert
3718 lime, dolomitic, chert
3727 chert, dolomitic lime
3739 dolomitic lime
3760 dolomitic lime, chert
3760-3761 SLC T.D.
Top Sooy Conglomerate 3672 SLC
Top Kinderhook 3681 SLC
Top Misener Zone 3692 SLC
Top Viola 3696 SLC

PLUGGING
FILE SEC 2 T 24 R 11W
BOOK PAGE 131 LINE 41



SHELL, A. C. BROWN #2
SW NE SW 2-24S-11W
Zenith Pool
Stafford County, Kansas

CASING RECORD

13" cem 156 with 235 sacks
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Supplementary to log submitted 9-8-47:

3761 OTD
3708 PB with rock, gravel, Calseal & cement
Perf. 4 1/2" casing 3690-96 with 12 bullets
" " " 3670-82 " 24 bullets.
" " " 3528-32 " 12 "
3475 Lane-Wells plug
Perf. 4 1/2" casing 3433-38 with 12 bullets
" " " 3405-10 " 12 "
3400 Lane-Wells plug
Perf. 4 1/2" casing 3387-92 with 12 bullets
3388 PB with gravel, Calseal & cement
3382 Lane-Wells plug (PB) T.D.
Perforated 4 1/2" casing 3368-72 with 12 bullets
" " " 3354-59 " 12 bullets

