

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

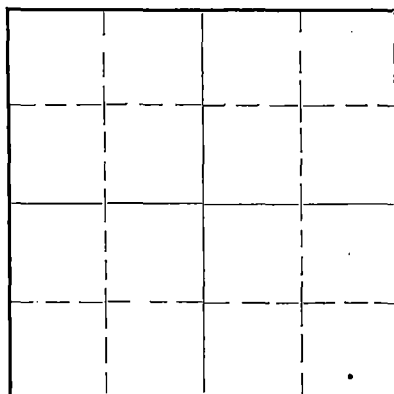
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 2 Twp. 24 Rge. 11 (H) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SE $\frac{1}{4}$ 660' W. of East Line
Lease Owner J. E. Crosbie, Inc. (330' N. of South line)
Lease Name McNickle Well No.
Office Address 1810 National Bank of Tulsa Bldg., Tulsa, Okla.
Character of Well (Completed as Oil, Gas or Dry Hole) Dry
Date, well completed January 29, 1939 193
Application for plugging filed " " " 193
Application for plugging approved " " " 193
Plugging Commenced " " " 193
Plugging Completed " " " 193
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

Name of Conservation Agent who supervised plugging of this well Guy Wiershing
Producing formation Viola Lime Depth to top 3697 Bottom 3718 Total Depth of Well 3718 Feet.
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Misener Sand	Dry	3685	3686			
Viola Lime	"	3697	3718			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

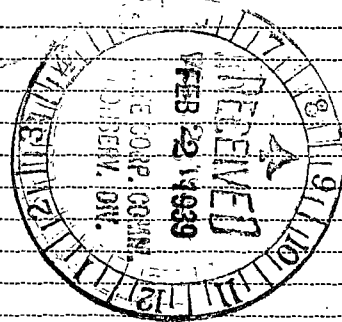
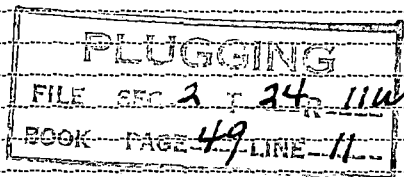
Circulated with 12# mud

Put wooden plug in 10" casing at 235 ft.

Put 15 ft. of cement on top of plug

Put 5 ft. cement in 10" casing below base of cellar

Welded plate over 10" casing



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. E. Crosbie, Inc., Attention: J.C. Robinson,
Address 1810 National Bank of Tulsa Bldg., Tulsa, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
J. C. Robinson

(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

1810 Natl. Bank of Tulsa Bldg., Tulsa, Okla.
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of February, 1939

My commission expires 12-29-42

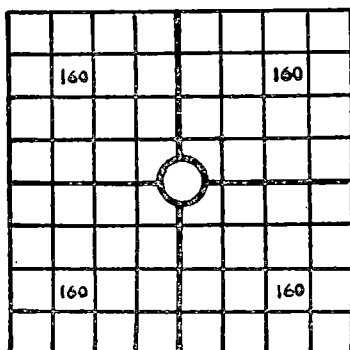
17-3443

3-38-3M

Notary Public.

640 Acres

N



Locate Well Correctly

WELL RECORD

Mail to Corporation Commission, Oklahoma City, Oklahoma

COUNTY Stafford, SEC. 2, TWP. 24, RGE. 11 W
COMPANY OPERATING J. E. Crosbie, Inc.
OFFICE ADDRESS 1810 Natl. Bank of Tulsa Bldg., Tulsa
FARM NAME McNickle WELL NO. 1
DRILLING STARTED 1-15-, 19 39, DRILLING FINISHED 1-28-, 19 39
DATE OF FIRST PRODUCTION _____ COMPLETED _____
WELL LOCATED SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ 330, North of South
Line and 1980 ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

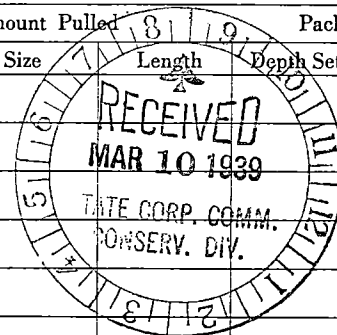
Name	From	To	Name	From	To
1 Topeka Lime	2855	3045	4		
2 Kansas City	3345	3517	5		
3 Lime & streaks of chert	3713	3718	6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

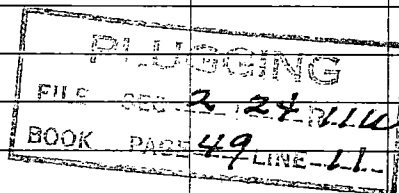
Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10-3/4				228							



Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10-3/4	228		175						



NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 1 feet to 3,718 feet, and from _____ feet to _____
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____
Type Rig _____

PRODUCTION DATA

Production first 24 hours dry bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
If gas well, cubic per 24 hours _____ Rock Pressure: Lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of companySubscribed and sworn to before me this 9th day of March, 193 9My Commission expires 12-29-42_____
Notary Public

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface and water sand	0	80			
Shale and Red Bed	80	235			
Red Bed	235	260			
Red Shale and Shells	260	708			
Broken Lime & Shale	708	855			
Shale and Lime Shells	855	1000			
Shells & Streaks of Salt	1000	1093			
Shale, Shells & streaks of Salt	1093	1305			
Shale and Shells	1305	1355			
Broken Lime & Shale	1355	1440			
Lime and Shale	1440	1660			
Chert	1660	1665			
Lime	1665	1700			
Shale & Lime Shells	1700	1852			
Lime	1852	1865			
Lime and Shale	1865	2453			
Shale and Shells	2453	2510			
Lime and Streaks of Shale	2510	2657			
Shale and Shells	2657	2734			
Lime and Shale	2734	2855			
Topeka Lime	2855	3045			
Lime and Shale	3045	3226			
Shale	3226	3265			
Shale and Lime	3265	3341			
Shale	3341	3345			
Kansas City Lime-Hard	3345	3349			
Broken Lime-Oil Sat.	3349	3385			
Kansas City Lime-oil saturation	3385	3425			
Kansas City Lime	3425	3517			
Shale	3517	3526			
Lime & Shale Streaks	3526	3567			
Lime	3567	3641			
Lime & Streaks of Shale	3641	3669			
Lime	3669	3672			
Red Chert	3672	3675			
Lime	3675	3685			
Shale	3685	3708	(Cored)		
Lime - Oil Saturated	3708	3712			
Lime - Oil Stain	3712	3713			
Lime & Streaks of Chert	3713	3718	T. D.		