

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

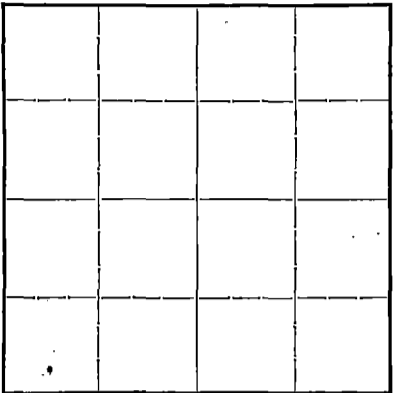
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

109

Stafford County, Sec. 2 Twp. 24S Rge. (E) 11 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines... Center of S/2 SW NW  
Lease Owner Gulf Oil Corporation  
Lease Name M. Volker Well No. 1  
Office Address Box 661, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date, well completed April 16, 1941 19  
Application for plugging filed April 20, 1941 19  
Application for plugging approved April 20, 1941 19  
Plugging Commenced April 21, 1941 19  
Plugging Completed April 23, 1941 19  
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above Section Flat

If a producing well is abandoned, date of last production... 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander, Great Bend, Kansas

Producing formation... Depth to top... Bottom... Total Depth of Well 3770 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

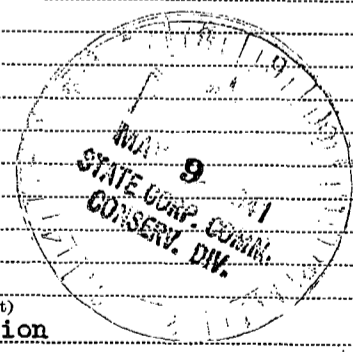
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				9-5/8"	313'1"	None
				7"	3705'5"	1810'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

Plugged back 3770' to 3731 in drilling and testing of well. Dumped heavy mud from 3731' to 3714'. Dumped 6 sacks cement from 3714 to 3683'. Ripped 7" casing, came loose at 1820', recovered 59 joints. Mudded hole to 325'. Placed rock bridge from 325 to 320'. Dumped 14 sacks of cement from 320' to 292'. Filled surface pipe with mud to 14' and capped with 5 sacks of cement into bottom of cellar.

PLUGGING  
FILE SEC 2 T24 R 11W  
BOOK PAGE 134 LINE 17



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Gulf Oil Corporation  
Address Box 661, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Rice, ss.

O. L. Stevenson (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) O. L. Stevenson  
Chase, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 5th day of May, 1941

My commission expires January 3, 1945  
Jackson E. Watkins, Notary Public.



0' to 130' Surface  
 165 Sand  
 328 Red bed  
 522 Red shale  
 538 Anhydrite  
 820 Gray & red shale  
 885 Gray shale & anhydrite  
 1134 Blue shale & shells  
 1176 Lime & shale breaks  
 1375 Shale & shells  
 1385 Lime  
 1517 Lime & anhydrite  
 1540 Lime & anhydrite  
 1865 Lime

CABING RECORD

DEPTH	CLASS	MAKE	DEPT. NO.	NO. OF PACKS	WGT. OF CEMENT	WATER	WELL NO.
1875	Hard lime						
1980	Lime						
2143	Blue shale & shells						
2190	Lime						
2325	Lime & shale breaks						
2410	Lime & shale						
2515	Shale & shells						
2590	Lime						
2655	Lime & hard shale						
2690	Lime						
2805	Lime & blue shale breaks						

3173 Lime  
 3205 Hard lime  
 3238 Lime & shale  
 3302 Broken lime  
 3315 Lime  
 3387 Lime & shale breaks  
 3697 Lime  
 3709 Lime & shale  
 3712 Lime & shale  
 3724 Chert  
 3740 Lime & chert  
 3770 Chert

TOTAL DEPTH

WELL RECORD