

WELL PLUGGING RECORD

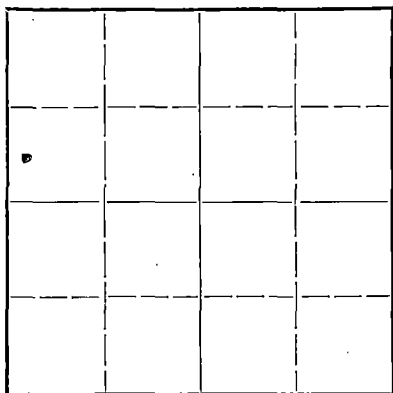
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Bldg.  
Wichita, Kansas

OR.

Strike out upper line  
when reporting plug-  
ging off formations.

FORMATION PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Stafford County. Sec. 10 Twp 24 S Rge (E) 11 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. C W/2 SW/4 NW/4  
Lease Owner. Stanolind Oil & Gas Co.  
Lease Name. R. V. Richardson Well No. 9  
Office Address. Box 591, Tulsa, Okla.  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed June 14 19.41  
Application for plugging filed Aug. 19 19.47  
Application for plugging approved Aug. 20 19.47  
Plugging commenced Oct. 7 19.47  
Plugging completed Oct. 27 19.47  
Reason for abandonment of well or producing formation No longer productive  
If a producing well is abandoned, date of last production July 31 19.47  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well.

Producing formation Viola Depth to top 3784 Bottom 3820 Total Depth of Well 3820 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	3784	3820	8 5/8	260	None
				5 1/2	3806	2815

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3770 to 3730 feet to 255 to 200 feet for each plug-set.

Filled hole with mud from 3820' to 3775'. Filled with mud and rock from 3775' to 3770'.  
Dumped 5 sacks cement, filled from 3770' to 3730'. Hole bridged at 3363'. Pumped bridge to 3740'.  
Dumped 2 sacks cement on bridge, filled from 3740' to 3724'. Shot casing at 2790' and pulled.  
Filled hole with mud from 3724' to 255' and dumped 15 sacks cement, filled from 255' to 200'.  
Filled with mud from 200' to 30'. Dumped 10 sacks cement, filled from 30' to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil & Gas Co.  
Address Box 518 Zenith Kansas

STATE OF Kansas COUNTY OF Stafford, ss.

(Signature) *E.B. Snyder* (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

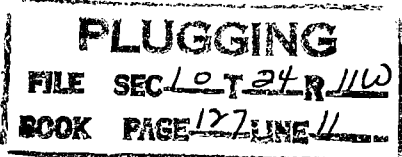
*E.B. Snyder*  
Zenith, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 12 day of November 19.47

*W. C. Johnson*  
Notary Public.

My Commission Expires Dec. 20, 1947

My commission expires



11-13-47



STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
800 BITTING BUILDING  
WICHITA, KANSAS

November 3, 1947

IN REPLY PLEASE  
REFER TO THIS  
SUBJECT

Stanolind Oil & Gas Co.  
Box 515  
Zenith, La.

Dear Sir:

IN ACCOUNT WITH Conservation Division, State Corporation Commission  
Wichita, Kansas

WE Charge YOU

Plugging Assessment.....\$ 25.00

Well No.     A. V. Richardson #9  
Farm         "         "         "  
Description C W/2 SW NW 10-24-113  
County       Stafford  
File:         127-11

The assessment for the plugging of all wells in the State of Kansas is one cent per foot, with a maximum of \$25.00 and a minimum of \$5.00.

This assessment will be past due December 3, 1947

PLEASE RETURN ONE COPY WITH REMITTANCE

NOTE:         We also need a Well Plugging Record on this well to complete our file.

*#915349  
Paid  
12-5-47  
JB*

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 24 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating well correctly with section 10 highlighted.

LEASE R. V. Richardson WELL NO. 9

LOCATION OF WELL: 660 FT. NORTH SOUTH OF THE 370 FT. NORTH SOUTH LINE AND

EAST WEST OF THE WEST LINE OF THE C - W 1/2 SW 1/4 NW 1/4

OF SECTION 10 TOWNSHIP 24 NORTH SOUTH RANGE 11 EAST WEST

Stafford Kansas COUNTY STATE

ELEVATION: Derrick Floor - 1820'; Ground - 1817'6"

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 5-23 19 41 COMPLETED 6-8- 19 41

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Row 1: Viola Lime, 3784, 3820, 4, 5, 6.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Rows 1 and 2.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for casing and liner-screen records. Casing: 8-5/8" OD, 28#, 8-V, Used, 256' 11"; 5-1/2" OD, 14#, 8-R, New, 3783' 6".

PACKER RECORD

Table for packer record with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records. Cementing: 8-5/8" OD, 260', 130, Oilmax, HOWCO; 5-1/2" OD, 3806', 100, Lone Star, HOWCO.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3820 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Flow test through casing by heads averaged 13 BOPH, no water, for 4 hours. Acidized. Flowed through 1" choke wide open - 1st hr. 52 bbls.; 2nd hr. 45 bbls.; 3rd hr. 43 bbls. BHPBP 1945 bbls. oil, no water. Flowed 112 bbls. of oil in 4 hours.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19 DAY OF August 19 47 My Commission Expires Dec. 20, 1947

Notary Public signature and stamp.

FILE SERIAL 10-24-11W LOOK PAGE 127-1111

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	4'8"			
Sand & clay	4'8"	125			
Red bed	125	540			
Anhydrite	540	570			
Shale & shells	570	1070			
Salt & shale	1070	1160			
Shale & shells	1160	1415			
Lime	1415	1419			
Broken lime & shale	1419	2100			
Shale & lime shells	2100	2175			
Broken lime	2175	2200			
Shale	2200	2290			
Lime	2290	2315			
Shale & lime shells	2315	2630			
Broken lime	2630	2725			
Shale	2725	2805			
Broken lime	2805	2840			
Shale	2840	2900			
Lime	2900	3160			
Broken lime and shale	3160	3315			
Shale	3315	3430			
Lime	3430	3680			
Shale	3680	3741			
Lime	3741	3743			
Shale	3743	3761			
Shale & lime	3761	3784			
Dolomite	3784	3786			
Dolomite & Chert	3786	3812			
Lime & dolomite	3812	3816			
Dolomite & chert	3816	3820			
<u>Total Depth</u>		<u>3820</u>			