

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

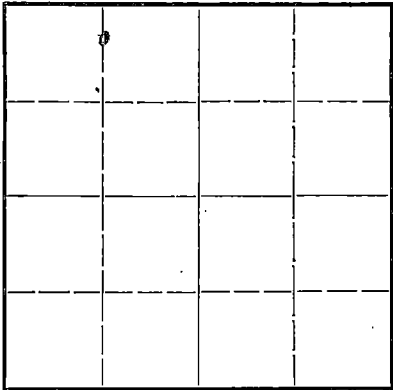
Give All Information Completely  
Make Required Affidavit  
Mall or D. Nyer Report to:  
Conservation Division  
State Corporation Commission  
800 Kitting Building  
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

NORTH



Locate well correctly on above  
Section Plat

Stafford County. Sec. 10 Twp. 24S Rge. (E) 11 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 2310' N of S line, 1320' E of W  
line of NW 1/4 section  
Lease Owner Stanolind Oil & Gas Co.  
Lease Name R. V. Richardson Well No. 12  
Office Address Box 591 Tulsa Okla.  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed Oct. 29 19 41  
Application for plugging filed Aug. 20 19 47  
Application for plugging approved Aug. 21 19 47  
Plugging commenced Sept. 10 19 47  
Plugging completed Sept. 15 19 47  
Reason for abandonment of well or producing formation No longer productive

If a producing well is abandoned, date of last production April 19 47  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well  
Producing formation Viola Depth to top 3746 Bottom 3772 Total Depth of Well Feet

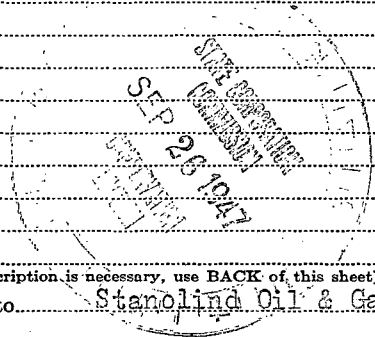
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	3746	3772	8 5/8	267	None
				5 1/2	3767	2918

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3745 to 3705 feet to 260 to 215 feet for each plug set.  
Filled hole with heavy mud from 3797' to 3745', dumped 5 sacks cement, filled from 3745' to 3705'. Shot off casing at 2915'. Pulled casing, filled hole with heavy mud from 3705' to 260'. Set permanent bridge with rock, dumped 15 sacks cement, filled from 260' to 215', filled with heavy mud from 215' to 35'. Dumped 10 sacks cement, filled from 35' to 5' bottom of cellar.



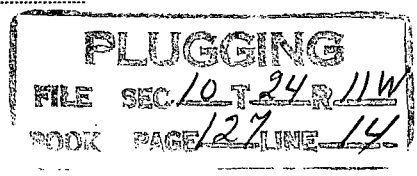
(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Stanolind Oil & Gas Co.  
Address Box 518 Zenith Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.  
C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. B. Snyder  
Zenith, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 14 day of September, 19 47  
W. C. Johnson Notary Public.

My commission expires Dec 20, 1947



STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 24 S  
N OR S

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)

LEASE R. V. Richardson WELL NO. 12

LOCATION OF WELL: 2310 FT.  NORTH  NORTH  SOUTH OF THE 1320 FT.

EAST  EAST  WEST OF THE  WEST LINE OF THE C - EL 1/2 NE NW 1/4 NW 1/4.

OF SECTION 10 TOWNSHIP 24  NORTH  SOUTH. RANGE 11  EAST  WEST.

Stafford Kansas  
COUNTY STATE

ELEVATION: Derrick Floor - 1815'; Ground - 1812'

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED 10-3 19 41 COMPLETED 10/26 19 41


LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 Viola	3746	3797	4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
8-5/8" OD	28	8-V	Used	263'10"					
(Threads Off - landed 267'8")									
5-1/2" OD	14	8-R	Pitts.	3745'4"					
(Threads Off - Landed 3747'7")									

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
8-5/8" OD	267	100	Dewey		HOWCO			
5-1/2" OD	3767	100	Lone Star		HOWCO			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3768 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM 3768 FEET TO 3797 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Swab test at TD 3768' - 12 BOPH - 12 hours, no water; after acid swabbed 13 BOPH. After second acidization swabbed 20 BOPH, no water, for 8 hours. Physical pumping potential 367 BO, 17 BW (12%) per day - 28-44" SPM, 1-3/4" bore pump, effective 10-30-41.

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19 DAY OF August 19 41 NAME AND TITLE R. V. Richardson

MY COMMISSION EXPIRES My Commission Expires Dec. 20, 1947 NOTARY PUBLIC

WELL NO. 12  
PAGE 127 LINE 14

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	4'10"			
Surface clay & sand	4'10"	150			
Red bed	150	280			
Shale	280	540			
Anhydrite	540	555			
Shale	555	840			
Shale & shells	840	1205			
Shale	1205	1400			
Broken lime	1400	1865			
Lime	1865	1933			
Broken lime	1933	2033			
Shale	2033	2155			
Shale & lime shells	2155	2260			
Broken lime	2260	2340			
Shale	2340	2430			
Shale & lime	2430	2535			
Broken lime & shale	2535	2625			
Shale & lime	2625	2730			
Shale	2730	2780			
Broken lime & shale	2780	2835			
Shale & shells	2835	2885			
Lime	2885	3010			
Lime & shale	3010	3040			
Lime	3040	3085			
Broken lime	3085	3275			
Shale	3275	3295			
Shale & lime shells	3295	3330			
Shale	3330	3390			
Broken lime	3390	3405			
Broken lime & shale	3405	3435			
Lime	3435	3520			
Broken lime	3520	3585			
Lime	3585	3690			
Shale	3690	3746			
Lime	3746	3748			
Shale and lime	3748	3750			
Lime	3750	3768			
Dolomite	3768	3797			
<u>Total Depth</u>		<u>3797</u>			