

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

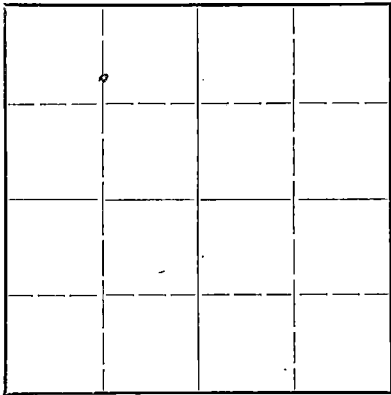
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 10 Twp. 24 S. Rge. (E) 11 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. C EL S/2 NW/4 NW/4
Lease Owner. Stanolind Oil & Gas Co.
Lease Name. R. V. Richardson Well No. 7
Office Address. Box 591 Tulsa Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed. May 26 19 41
Application for plugging filed. Aug. 19 19 47
Application for plugging approved. Aug. 20 19 47
Plugging commenced. Oct. 3 19 47
Plugging completed. Oct. 15 19 47
Reason for abandonment of well or producing formation. No longer productive

If a producing well is abandoned, date of last production. July 31 19 47
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well.
Producing formation. Viola Depth to top. 3738 Bottom. 3800 Total Depth of Well. 3800 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	3738	3800	8 5/8	269	None
				5 1/2	3748	2812

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3725 to 3685 feet to 260 to 215 feet for each plug set.
Filled hole with mud from 3800' to 3725'. Dumped one sack cement, filled from 3725' to 3717'.
Dumped 4 sacks cement, filled from 3717' to 3685'. Shot casing at 2795' and pulled. Filled hole with mud from 3685' to 260'. Set wood bridge and dumped 15 sacks cement, filled from 260' to 215'. Filled with mud from 215' to 30'. Dumped 10 sacks cement, filled from 30' to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Stanolind Oil & Gas Co.
Address. Box 518 Zenith Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.
[Signature] (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

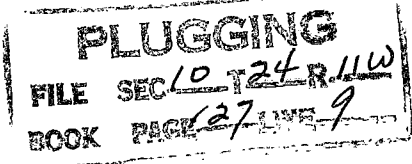
Zenith, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 5th day of November, 1947

My Commission Expires Dec. 20, 1947

My commission expires

Notary Public.



NOV - 6 1947

11-6-47

WELL RECORD

☐ SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LEASE R. V. Richardson WELL NO. 7

LOCATION OF WELL: 1650 FT. ☒ NORTH ☐ SOUTH OF THE ☐ NORTH ☒ SOUTH LINE AND 1320 FT.

☒ EAST ☐ WEST ☒ WEST LINE OF THE GEL $\frac{1}{4}$ S/2 NW $\frac{1}{4}$ NW $\frac{1}{4}$.

OF SECTION 10 TOWNSHIP 24 ☐ NORTH ☒ SOUTH, RANGE 11 ☐ EAST ☒ WEST.

Stafford Kansas
COUNTY STATE

ELEVATION: Derrick Floor - 1814'; Ground - 1811'5"

COMPLETED AS: ☒ OIL WELL ☐ GAS WELL ☐ WATER WELL ☐ DRY HOLE

DRILLING: COMMENCED 4-15 19 41 COMPLETED 5-22 19 41

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

	NAME	FROM	TO		NAME	FROM	TO
1	Viola	3738	3800	4			
2				5			
3				6			

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

DESCRIPTION				QUANTITY FEET
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE	
8-5/8"	28	8	Used	265'1"
(Threads off - landed at 269'5")				
5-1/2"	14	8	Net'l.	3737'
(Threads off, landed at 3739'11")				

LINER SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS
	FEET	SACKS	BRAND	TYPE		
8-5/8"	268'7"	120	Oilmax		Halliburton	
5-1/2"	3748'	100	Lehigh		Halliburton	

MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3756 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM 3756 FEET TO 3800 FEET. AND FROM 3810 FEET TO 3820 FEET.

24-HOUR PRODUCTION OR POTENTIAL TEST At T.D. 3756' and after initial 1000 gallon acid treatment, well
made 2 $\frac{1}{2}$ bbls. oil per hour. Initial physical potential 73 bbls. oil, 43 bbls. water, effective
5-4-41. WATER BBLS.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN my BEFORE ME THIS 19 DAY OF Commission Expires Dec. 20, 1947
MY COMMISSION EXPIRES Commission Expires Dec. 20, 1947

FILE SEC-10 T-24 R-11W
BOOK PAGE-127 LINE-9

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS. CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	5'1"			
Clay	5'1"	25'			
Sand	25	130			
Shale	130	315			
Red bed	315	528			
Anhydrite	528	560			
Shale	560	830			
Shale & lime shells	830	1100			
Salt	1100	1175			
Shale & lime	1175	1620			
Broken lime	1620	1695			
Lime & shale	1695	1815			
Broken lime	1815	1910			
Broken lime & shale	1910	1990			
Lime & shale	1990	2127			
Shale	2127	2307			
Shale & lime	2307	2453			
Shale	2453	2611			
Broken lime	2611	2735			
Shale	2735	2900			
Broken lime	2900	2945			
Lime & shale	2945	3015			
Lime	3015	3253			
Lime & shale	3253	3354			
Shale	3354	3400			
Lime	3400	3679			
Shale	3679	3738			
Dolomite	3738	3759			
Lime	3759	3779			
Dolomite	3779	3781			
Lime	3781	3786			
Dolomite	3786	3800			
<u>Total Depth</u>		<u>3800</u>			