

15-095-01464-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Kingman

County. Sec. 36 Twp. 27 Rge. 5 W (E) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE SE NE

Lease Owner J. M. Huber Corp.

Lease Name Gray #1 Well No.

Office Address Box 460 - Pratt, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 8-6-50 19

Application for plugging filed 8-7-50 19

Application for plugging approved 8-9-50 19

Plugging commenced 8-9-50 19

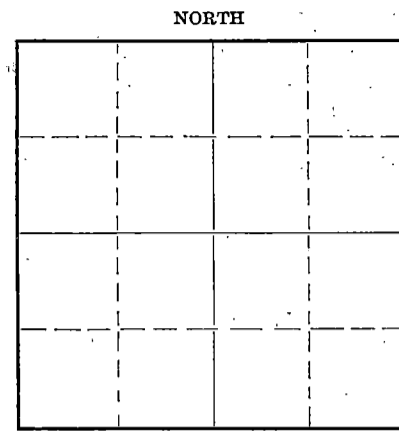
Plugging completed 8-12-50 19

Reason for abandonment of well or producing formation

Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Flat

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee

Producing formation Depth to top Bottom Total Depth of Well 3774' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size   | Put In | Pulled Out |
|-----------|---------|------|----|--------|--------|------------|
|           |         |      |    | 8 5/8" | 198'   | None       |
|           |         |      |    | 5 1/2" | 3763'  | 2669'      |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Bailed hole; set fresh water plug at 190' and cemented with 15 sacks. Mudded hole to 15' and cemented with 5 sacks.

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CONSERVATION DIVISION

AUG 17 1950 08-17-50 RCAP

STATE CORPORATION COMMISSION  
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. M. Huber Corp.  
Address Box 460  
Pratt, Kansas

STATE OF KANSAS, COUNTY OF PRATT, ss.  
I, J. L. Kyler (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

(Address)

SUBSCRIBED AND SWORN to before me this 16th day of August, 1950.

J. L. Kyler

Notary Public.

My commission expires August 20, 1951

22-5138-s 9-48-10M

PLUGGING  
FILE SEC 36 TWP 27 RGE 5  
BOOK PAGE 20 LINE 23

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DRILLER'S LOG

COMPANY: J. M. Huber Corporation  
CONTRACTOR: Pabco Drilling, Inc.

LOCATION: SE SE NE 36-27S-5W  
Kingman County, Kansas

FARM NAME: Gray

ELEVATION: 1421 derrick floor

COMMENCED: 6-9-50  
COMPLETED: 7-10-50

CASING USED: 198' of 8" with 135 sacks  
5 1/2" at 3763 with 150 sacks.

|                     |      |
|---------------------|------|
| Surface Clay & sand | 40   |
| Sand & shale        | 120  |
| Shale & shells      | 550  |
| Shale & salt        | 675  |
| Shale & shells      | 850  |
| Sand                | 880  |
| Shale & shells      | 980  |
| Shale & lime        | 1080 |
| Lime & shale        | 1455 |
| Sandy lime & shale  | 1500 |
| Shale & lime        | 1635 |
| Shale & shells      | 2145 |
| Shale & lime        | 2805 |
| Lime & shale        | 3145 |
| Lime                | 3225 |
| Lime & shale        | 3270 |
| Lime                | 3385 |
| Shale & lime        | 3435 |
| Lime & shale        | 3635 |
| Shale & lime        | 3708 |
| Lime                | 3775 |
| Total depth         | 3775 |

SAMPLE TOPS:

|             |   |
|-------------|---|
| Brown Lime  | 2860  |
| Lansing     | 2893  |
| D.S.T.      | 3288-95, open 1 hour, recovered 20' of oil cut mud. |
| Mississippi | 3731  |
| Dolomite    | 3765  |

Rotary total depth = 3775 = 3773 by drill pipe tally.

Cemented 5 1/2" at 3763 with 150 sacks. Drilled plug and drilled deeper to 3774 total depth.

Acidized with 1000 Dowell-Jell acid, followed up with 250 gallons regular Dowell XX acid, tested for 9 hours, swabbing through casing, swabbed 3 barrels water and 3/4 barrel oil per hour. Spotted a Jell-seal blanket 3767-74 and treated with 1000 gallons Dowell XX acid through the casing. Hole full of water. Could not swab water below 3000' from top, swabbed approximately 40 barrels water per hour.

Ran a Spinner survey which indicated 22% of the water coming from 3767-70 and 78% of the fluid coming from 3774. Plugged back 3769 with 56 gallons plastic. Swabbed down and tested 14 1/2 barrels fluid/7 hours, the last hour swabbed 6 gallons of oil & 1 barrel water.

Squeezed formation 3764-69 with 450 gallon Dowell-Jelly- seal through tubing. Treated 3763-64 with 1000 gallons Dowell XX acid. Swabbed 4 barrels oil plus 37 barrels water/ 11 hours.

Set Lane Wells Plug at 3331'. Perforated casing with 18 shots 3285-91, no shows.

Acidized with 500 gallons acid, swabbed 2 1/2 barrels water per hour with rainbow show of oil for 12 hours. Squeezed perforations with 250 sacks cement.

Ran Schlumberger, DRY & ABANDONED.

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STATE CORPORATION COMMISSION  
OCT 10 1950  
CONSERVATION DIVISION  
Wichita, Kansas

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