

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-039-21022-00-00
Spot: SWSESE Sec/Twnshp/Rge: 15-5S-30W
330 feet from S Section Line, 990 feet from E Section Line
Lease Name: DELL Well #: 1-15
County: DECATUR Total Vertical Depth: 4220 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4209		125 SX
SURF	8.625	305		180 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/30/2016 8:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 443-1031

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement, 800 # gel and 500 # hulls.
8 5/8" surface casing set at 305' w/180 sx cement.
5 1/2" production casing set at 4209' w/125 sx cement.
Stage Collar set at 2590' w/170 sx cement. TD 4220', PBTD 4185'.
Perforations: 4068' - 4076', 4032' - 4036', 3948' - 3952', 3928' - 3934', 3909' - 3913'.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 03/30/2016 12:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 3892' and pumped 800 # gel followed by 80 sx cement w/400 # hulls. Pulled tubing to 2605' and pumped 125 sx cement w/100 # hulls. Pulled tubing to 1319' and pumped 125 sx cement. Circulated cement to surface. Pulled tubing to surface. Connected to 5 1/2" casing and pumped 10 sx cement. Connected to 8 5/8" surface casing and pumped 10 sx cement. Pressured to 500 psi.
Plug Complete

GPS: 39.61255N -100.66967W

Perfs:

Top	Bot	Thru	Comments
4068	4076		
4032	4036		
3948	3952		
3928	3934		

Remarks: HURRICANE SERVICES INC. TICKET # 100,710

Plugged through: TBG

District: 04

Signed Darrel Dipman

(TECHNICIAN)

CM

KCC WICHITA

APR 08 2016

RECEIVED

APR 01 2016

Form CP-2/3

no
4-8-16