

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-051-21305-00-00  
Spot: NWNEENENW Sec/Twnshp/Rge: 21-14S-19W  
4953 feet from S Section Line, 3222 feet from E Section Line  
Lease Name: KRAUS D TWIN Well #: 1  
County: ELLIS Total Vertical Depth: 3860 feet

Operator License No.: 5552  
Op Name: GORE OIL COMPANY  
Address: 202 S ST FRANCIS PO BOX 2757  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3859		125 SX
SURF	8.625	235		125 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 03/09/2016 8:30 AM  
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.  
Proposal Rcvd. from: LENNY DINKEL Company: GORE OIL CO. Phone: (785) 259-1928

Proposed Plugging Method: Ordered 375 sx 60/40 pozmix 4% gel cement w/600 # hulls.  
200 sx 60/40 pozmix 4% gel cement Ordered out later.

Plugging Proposal Received By: RAY DINKEL WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 03/09/2016 5:30 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

Perforated 2050', 1460' w/2 shot/ft.  
Ran tubing to 3300' and pumped 125 sx cement w/300 # hulls. Pulled tubing to 2213' and pumped 125 sx cement w/300 # hulls. Good circulation of cement on both setting. Pulled tubing to 1475' and pumped 125 sx cement. Lost circulation. POOH. WOC. Hooked to braden head and pumped water at 350 psi w/no fluid moved. Ran in hole with tubing and tagged top of cement at 645'. Pumped 75 sx cement and circulated good cement to the pit. POOH. Topped off casing w/10 sx cement.  
03/10/2016- Checked fill up and cement was down 20'-25'. No pressure on casing, did not want to lose fill up.

Perfs:

Top	Bot	Thru	Comments
3786	3790		

Remarks: SWIFT CEMENTING TICKET # 28774

Plugged through: TBG

District: 04

Signed Ray A. Dinkel  
(TECHNICIAN)

CM

Received  
KANSAS CORPORATION COMMISSION

Form CP-2/3

MAR 22 2016

CONSERVATION DIVISION  
WICHITA, KS

MAR 15 2016

no  
4-7-16