

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-195-22274-00-00
Spot: W2SENE Sec/Twnshp/Rge: 5-14S-21W
2040 feet from N Section Line, 888 feet from E Section Line
Lease Name: FLAX Well #: 5
County: TREGO Total Vertical Depth: 4042 feet

Operator License No.: 30717
Op Name: DOWNING-NELSON OIL CO INC
Address: PO BOX 1019
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comments
PC		1620		215 sx
PROD	5.5	4037		150 SX
SURF	8.625	239		150 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 02/25/2016 8:30 AM
Plug Co. License No.: 31720 Plug Co. Name: STEWART WELL SERVICE INC
Proposal Rcvd. from: ALAN DOWNING Company: DOWNING-NELSON OIL CO INC Phone: (785) 621-2610

Proposed Plugging Method: Ordered 400 sx 60/40 pozmix 4% gel cement, 17 sx gel and 500 # hulls.
Port Collar at 1620' w/215 sx cement.
Perforations: 3585' - 3594', 3620' - 3630', 3656' - 3662', 3718' - 3726', 3872' - 3875', 3879' - 3883'.

Plugging Proposal Received By: MARVIN MILLS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 02/25/2016 1:00 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Ran tubing to 3835' and pumped 17 sx gel followed by 75 sx cement w/200 # hulls. Pulled tubing to 1775' and pumped 235sx cement. Cement circulated. Lost circulation. Pulled tubing out. Topped off casing w/75 sx cement. Shut down for the day.
02/26/2016- Topped casing off with 10 sx cement. Tied on to backside and squeezed w/15 sx cement. Shut in pressure 300 psi.
GPS: 38.86518 -099.67286

Perfs:

Top	Bot	Thru	Comments
3718	3726		
3656	3662		
3620	3630		

Remarks: SWIFT CEMENT TICKET # 29102

Plugged through: TBG

District: 04

Signed [Signature]
(TECHNICIAN) CM

Received
KANSAS CORPORATION COMMISSION
MAR 22 2016
CONSERVATION DIVISION
WICHITA, KS
Form CP-2/3
no 4-7-16