

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-153-20688-00-00
Spot: SWSENE Sec/Twnshp/Rge: 3-1S-33W
2970 feet from S Section Line, 990 feet from E Section Line
Lease Name: ARENDR-MCCAIN Well #: 1-0331
County: RAWLINS Total Vertical Depth: 4158 feet

Operator License No.: 33372
Op Name: TAOS RESOURCES OPERATING COMP
Address: 1455 W LOOP S SUITE 600
HOUSTON, TX 77027

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4158		455 SX
SURF	8.625	333		220 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/11/2016 9:30 AM
Plug Co. License No.: 34787 Plug Co. Name: GREEN OIL FIELD SERVICES, LLC
Proposal Rcvd. from: RAY DOROTHY Company: TAOS RESOURCES Phone: (713) 993-0774

Proposed Plugging Method: 8 5/8" surface casing set at 333' w/220 sx cement.
4 1/2" production casing set at 4158' w/280 sx Econolite cement and followed with 175 sx 60/40 pozmix 2% gel cement.
Total 455 sx cement.
TD 4158'.
Perforations: 3962' - 3966'.

Ordered 450 sx 60/40 pozmix 4% gel cement and 1000 # hulls.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 03/11/2016 12:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 3950' and pumped 90 sx cement w/300 # hulls. Pulled tubing to 2650' and pumped 90 sx cement w/250 # hulls. Pulled tubing to 1325' and pumped 90 sx cement w/200 # hulls. Cement to surface. Pulled tubing to surface. Connected to 4 1/2" production casing and pumped 25 sx cement. Connected to 8 5/8" surface casing and umped 10 sx cement.

GPS: 39.99581N -101.00357W

Perfs:

Top	Bot	Thru	Comments
3962	3966		

Remarks: CONSOLIDATED OILWELL SERVICES LLC TICKET # 49,662
Plugged through: TBG

District: 04

Signed Darrel Dipman

(TECHNICIAN)

Received
KANSAS CORPORATION COMMISSION

MAR 22 2015

CONSERVATION DIVISION
WICHITA, KS

CM

MAR 18 2015

Form CP-2/3
20
4-7-16