

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH

Stafford County. Sec. 8 Twp. 24S Rge. (E) 11 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SW SW NW
Lease Owner. Central Supply Company
Lease Name. E. A. Waples Well No. 1
Office Address. P. O. Box 1777, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed June 29 19 44
Application for plugging filed June 13 19 51
Application for plugging approved June 18 19 51
Plugging commenced June 26 19 51
Plugging completed July 3 19 51
Reason for abandonment of well or producing formation
Reserves exhausted
If a producing well is abandoned, date of last production Not known 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation Viola Lime Depth to top 3788 Bottom 3794 Total Depth of Well 3794 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	330'	None
				5 1/2	3790'	3060'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole back to 3785'. Dumped 5 sacks of cement. Shot pipe off at 3060'
Pulled pipe and mudded hole to 250'. Set rock bridge at 250' and dumped
15 sacks of cement at 250'. Finished mudding hole and put 10 sacks of
cement at top of surface.

7-16-51
RECEIVED
STATE CORPORATION COMMISSION
JUL 16 1951
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Central Supply Company
Address P. O. Box 1777
Tulsa, Oklahoma

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.
Sam Mizel, Partner-Owner (employer of owner or owner's representative) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God. CENTRAL SUPPLY COMPANY
(Signature) Sam Mizel Partner
P. O. Box 1777, Tulsa, Oklahoma (Address)

SUBSCRIBED AND SWORN to before me this 11th day of July, 19 51
E. Bridge H. Koelling
Notary Public.

My commission expires March 1, 1955
FILE SEC 8 T 24 R 11 L
BOOK PAGE 88 LINE 37

DATE—DRILLING BEGAN 6-4-44 WELL COMPLETED 6-29-44 FIRST PRODUCTION 6-26-44

SAND RECORD **Viola Line 37881' - 37941'** **TOTAL DEPTH 37941'**

INITIAL PRODUCTION Oil: "Flowed" 3000 Barrels (SEP band 7/6)

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
8-5/8"	22.7	50	New	Araco BW	330'	150	200	-	330'
5-1/2"	14	80	New	Enls. St. Grade H	3790'	100	-	-	3790'

S	8	T	24	R	11
				Center	
				54 51 31	
0					
Stafford County, Kan.					

DE ELEVATION— 1836'
BT 8-1/2' above 5-1/2" csg.

ACIDIZED: 6-29-44 with 1000 gallons

0 - 145	Surface Clay and Sand
330	Red Red and Shells
1190	Shale and Shells
1250	Broken Lime
1460	Shale and Shells
1735	Broken Lime
2380	Broken Lime and Shale
2410	Shale
2875	Broken Lime and Shale
2928	Shale
3040	Lime
3090	Lime and Shale
3245	Lime
3260	Broken Lime and Shale
3275	Lime
3373	Shale
3390	Lime
3415	Broken Lime
3729	Lime
3742	Cherty Lime
3794	Shale

TOTAL DEPTH: 3794

WUJIA

Acidized 9-13-48 with 3000 gals.

Production Before 13 Oil 15 Water
After 23½ Oil 67½ Water

PLUGGING
FILE SEC LT-24R (1W)
BOOK PAGE 88 LINE 32