| STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building | WELL PLUGGING RECORD K.A.R82-3-117 | API NUMBER 15-185-27,994-00 | | |
|---|--|--|--|--|
| Wichita, Kansas 67202 | | LEASE NAME G. Figger | | |
| NOT. | TYPE OR PRINT | WELL NUMBER] | | |
| and | CE:Fill out completely return to Cons. Div. | SPOT LOCATION NE SE NW | | |
| | ice within 30 days. | SEC. 8 TWP. 245RGE. 11WKEXXXX(W) | | |
| LEASE OPERATOR Alma, Inc. | | COUNTY Stafford | | |
| ADDRESS P.O. Box 1609, Great Bend, k | <u>(S 67530</u> | Date Well Completed 5-20-84 | | |
| PHONE # (316) 792-7323 OPERATOR | RS LICENSE NO. 7029 | Plugging Commenced 5-20-84 | | |
| Character of Well D&A (Oil, Gas, D&A, SWD, Input, Water Sup | Plugging Completed 5-20-84 | | | |
| Did you notify the KCC/KDHE Joint Dis | trict Office prior to plugg | ing this well? yes | | |
| Which KCC/KDHE Joint Office did you n | otify?Dodge City | · · · · · · · · · · · · · · · · · · · | | |
| is ACO-1 filed? yes If not, i | | | | |
| Producing formation | Depth to top | bottomT.D3980 | | |
| Show depth and thickness of all water | , oil and gas formations. | • | | |
| OIL, GAS OR WATER RECORDS | CASING | G RECORD | | |
| Formation Content | From To Size Put in | Pulled out | | |
| | 8 5/8" 326' | none | | |
| | | | | |
| Describe in detail the manner in whice the mud fluid was placed and the meth the hole. If cement or other plugs we depth placed, from feet to feet ea 50 sx @ 700', 40 sx @ 375', 10 sx so 120 sx 60/40 poz, 2% gel, 3% cc, plu | od or methods used in introduce used state, the character ch set. 11id bridge @ 40', 15 sx rat. 11g down @ 2:30 p.m. 5-20-84 | ducing it into of same and hole, 5 sx water hole | | |
| | is necessary, use BACK of | | | |
| Name of Plugging Contractor Mustang Address P.O. Box 1609, Great Bend, K | y Drilling & Exploration, Ind (S 67530 | C. License No. 5652 | | |
| STATE OF Kansas COU | NTY OF Barton | , SS. | | |
| da hulani risc.it - State ut hat.as | eing first duly sworn on oatents, and matters herein constitutions of the same are to composed to composed to the same are to composed to comp | rue and Gib Overbey Box 1609, Great Bend, KS 675 | | |
| My Commission expires: August 25, | while | Walters Public | | |

ACO-1 Well History

Side TWC Alma, Inc. OPERATOR

LEASE NAME G. Figger WELL NO

8 TWP 24s RGE 11W (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and

Show Geological markers, logs run, or other Descriptive information. LOG TOPS

(E)

| shut-in pressures, and recoveries. | | LOG TOPS . | | |
|--|--|---|---|--|
| Formation description, contents, etc. | Тор | Bottom | Name | Depth |
| Check if no Drill Stem Tests RunCheck if samples sent Geological Survey. | | | Heebner Douglas Brown Lime Lansing | 3200 -1369 3232 -1401 3352 -1521 3386 -1555 |
| Sand, Clay Shale Shale, Lime Lime, Shale Lime Lime Shale Lime, Shale | 0 70 800 3000 3445 3538 3905 | 70 800 3000 3445 3538 3905 3980 | Viola Simpson Sand Basal Simp Sd Arbuckle LTD | 3760 - 1929 3900 - 2069 |
| DST #1 3625-3665, (30-30-30-30) IF 71-FF 68-68, FSIP 110, HP 2027-1996, temps lightly oil cut gassy mud. DST #2 3720-3766, (30-30-30-30) IF 39-FF 34-34, FSIP 48, HY 2109-2000, tempDST #3 3765-3778, (45-30-45-30) IF 97-FF 77-77, FSIP 260, HY 2108-2077, tempGas cut mud, 370' GIP. DST #4 3782-3808, (45-30-45-30), IF 45-50-72, FSIP 70, HY 2103-2006, tempDST #4 3782-3808, (45-30-45-30), IF 45-50-72, FSIP 70, HY 2103-2006, tempDST #4 3782-3808, (45-30-45-30), IF 45-50-72, FSIP 70, HY 2103-2006, tempDST #4 3782-3808, (45-30-45-30), IF 45-50-72, FSIP 70, HY 2103-2006, tempDST #4 3782-3808, (45-30-45-30), IF 45-50-72, FSIP 70, HY 2103-2006, tempDST #4 3782-3808, (45-30-45-30), IF 45-50-72, FSIP 70, HY 2103-2006, tempDST #4 3782-3808, (45-30-45-30), IF 45-50-72, FSIP 70, HY 2103-2006, tempDST #4 3782-3808, (45-30-45-30), IF 45-50-72, FSIP 70, HY 2103-2006, tempDST #4 3782-3808, (45-30-45-30), IF 45-50-72, FSIP 70, HY 2103-2006, tempDST #4 3782-3808, (45-30-45-30), IF 45-50-72, FSIP 70, HY 2103-2006, tempDST #4 3782-3808, (45-30-45-30), IF 45-50-72, FSIP 70, HY 2103-2006, tempDST #4 3782-3808, (45-30-45-30), IF 45-50-72, FSIP 70, HY 2103-2006, tempDST #4 3782-3808, (45-30-45-30), IF 45-50-72, FSIP 70, HY 2103-2006, tempDST #4 3782-3808, (45-30-45-30), IF 45-50-72, FSIP 70, HY 2103-2006, tempDST #4 3782-3808, (45-30-45-30), IF 45-50-72, FSIP 70, HY 2103-2006, tempDST #4 3782-3808, (45-30-45-30), IF 45-50-72, FSIP 70, HY 2103-2006, tempDST #4 3782-3808, (45-30-45-30), IF 45-50-72, FSIP 70, HY 2103-2006, tempDST #4 3782-3808, HY 2103-2006, HY 2103-2006 | 110°, re 39, ISIP 0°, rec: 75, ISIP 112°, re | c: 63' 61, 5' mud. 273, c: 100' | | |
| FF 59-72, FSIP 79, HY 2102-2086, temp Gas cut mud. | 113, re | c: 62' | | |

STATE CORPORATION COMMISSION

JUN 22 1984

CONSERVATION DIVISION Wichita, Kansas