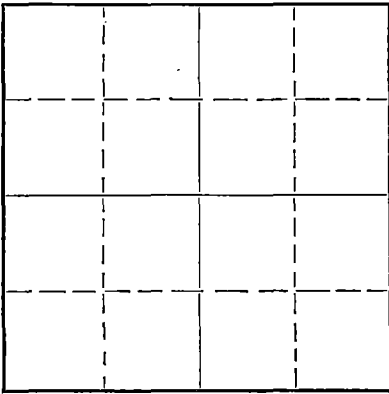


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Stafford County. Sec. 8 Twp. 24S Rge. (E) 11(W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 990' S & 330' W of NE Corner  
Lease Owner Plains Exploration Co.  
Lease Name Figger Well No. 3  
Office Address Denver, Colorado  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 4 - 19 1944  
Application for plugging filed 9 - 21 1954  
Application for plugging approved 9 - 22 1954  
Plugging commenced 11 - 1 1954  
Plugging completed 11 - 6 1954  
Reason for abandonment of well or producing formation Exhausted

If a producing well is abandoned, date of last production June 1954  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives  
Producing formation Viola Depth to top 3765' Bottom Total Depth of Well 3777' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	3767'	3777'	8 5/8"	183'	None
				5 1/2"	3767'	1481.10'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged W/. Chat to 3755'.

Dumped 5 Sks. of cement.

Pulled pipe. Mudded hole to 225'.

Set 5' Rock bridge, mixed & put in 25 Sks. of cement.

Filled hole W/. mud to 30' of base of cellar.

Set 5' Rock bridge & fill to base of cellar W/. cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Plains Exploration Co.  
Address 525 University Bldg.  
Denver 2, Colorado

STATE OF Kansas, COUNTY OF Stafford, ss.  
E. E. Duncan (employee of owner) or (owner/operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

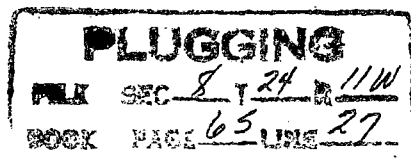
(Signature) *E. E. Duncan*  
By: E. E. Duncan  
Stafford, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 12th day of November, 1954.

My commission expires Sept 15, 1958

*Dorothy McMillan*  
Notary Public.

23-5091-s 8-50-10M



## PLAINS EXPLORATION CO.

## Figger # 3

COMPANY Plains Exploration Co.  
FARM Figger Well # 3

All Measurements carried from  
rotary pushing

COMMENCED March 23, 1945  
COMPLETED April 19, 1945  
TOTAL DEPTH 3777' R. B.  
SHOT OR TREATED 4-15-45 500 gals.  
4-17-45 2000 gals.  
CONTRACTOR Creechmore Drilling Co.

SEC. 8, T 24S. R 11W  
Loc. 990' s. & 330' W  
from NE corner of sec.  
COUNTY Stafford  
ELEVATION 1827' R. B.  
PRODUCTION 643 Bbls. pumping  
Bomb potential  
on May 21, 1945

## CASING RECORD

8 5/8" O. D. set @ 183' from R. B. W/. 100 sks.  
5 1/2" O. D. set @ 3767' from R. B. W/. 100 sks.

0' Rotary Bushing  
45' Surface Clay & Sand  
130' Shale & Lime Shells  
570' Lime Shells & Red Rock  
585' Anhydrite  
750' Red Rock Shale & Shells  
1310' Shale & Lime Shells  
1430' Shale & Shells  
1695' Broken Lime  
1720' Sandy Lime  
1770' Broken Lime  
1880' Broken Lime & Shale  
2185' Broken Lime  
2270' Broken Lime & Shale  
2350' Shale  
2410' Broken Lime & Shale  
2490' Shale & Shells  
2545' Shale  
2730' Broken Lime  
2760' Shale  
2815' Broken Lime  
2890' Broken Lime & Shale  
2900' Broken Lime  
3225' Lime  
3240' Broken Lime & Shale  
3320' Broken Lime  
3390' Shale & Lime Shells  
3450' Broken Lime  
3465' Cherty Lime  
3495' Lime  
3515' Cherty Lime  
3703' Lime  
3710' Sandy Cherty Lime  
3740' Broken Lime  
3765' Shale  
3769' Cherty Lime  
Rotary T. D.  
3773' Lime  
3777' Cherty Lime  
Total Depth

TOPS AND SHOWS

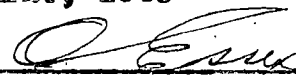
Lansing 3466' No Shows  
Conglomerate 3683'  
Kinderhook 3713'  
Viola 3735'  
Slight saturation from 3767' to 69'  
But no fillup after drilling plug.  
Drilled to 3777' W/. fair permeability  
from 3775' to 77. Swabbed 2 bbls.  
per hour. Natural 60% water.  
2500 gals. acid. 645 bbl. potential  
net. 13% water.

I HEREBY CERTIFY THE ABOVE RECORD IS  
A TRUE AND CORRECT RECORD OF THE DRILLERS  
LOG ON THIS WELL.

SIGNED



SUBSCRIBED AND SWORN TO BEFORE ME THIS  
31 DAY OF MAY, 1945

  
Notary Public

My Commission Expires Aug. 4, 1945

