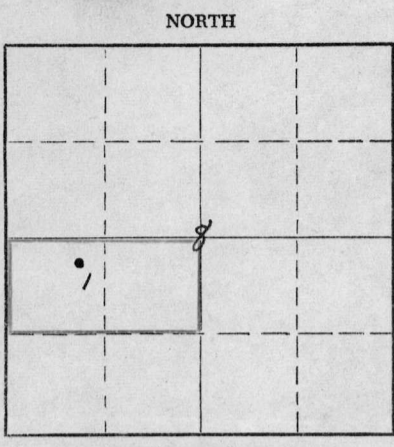


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required
Mail or Deliver to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 8 Twp. 24S Rge. (E) 11 (W)
Location as "NE/CNW%SW%" or footage from lines NE/4 NW/4 SW/4
Lease Owner Pacific Western Oil Corporation
Lease Name E. H. Kelly Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed September 12, 19 44
Application for plugging filed June 12, 19 53
Application for plugging approved June 15, 19 53
Plugging commenced June 12, 19 53
Plugging completed June 17, 19 53
Reason for abandonment of well or producing formation Depleted Oil Well



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production March 23, 19 53
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (Verbally)

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives
Producing formation Viola Lime Depth to top 3790 Bottom 3792' Total Depth of Well 3792 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | OD SIZE | PUT IN | PULLED OUT |
|------------|---------|-------|-------|---------|---------|------------|
| Viola Lime | Oil | 3790' | 3792' | 8-5/8" | 273'6" | None |
| | | | | 5-1/2" | 3818'0" | 3165' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sand 3792' to 3782'
5 sacks of cement 3782' to 3727'
Mud laden fluid 3727' to 275'
Rock 275' to 265'
20 sacks of cement 265' to 210'
Mud laden fluid 210' to 40'
Rock 40' to 30'
10 sacks of cement 30' to 6'
Surface soil 6' to 0'

RECEIVED
STATE CORPORATION COMMISSION
JUN 30 1953
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 391, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 29th day of June, 19 53

My commission expires April 7, 1955 Josephine L. Johnson Notary Public.

PLUGGING
FILE SEC 8 T 24 R 11 W
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SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

W - B. H. Kelly 1 Western Kansas
 LEASE _____ WELL NO. _____ DISTRICT _____
 SEC. 8 T. 24S R. 11W COUNTY Stafford 7621
 SURVEY _____ BLOCK _____ STATE KANSAS JOB NO. _____

| CLEANING OUT RECORD | PLUGGING BACK OR DEEPENING RECORD |
|-----------------------------------------------------------------------------|----------------------------------------------------------------------------------------------|
| Date commenced.....19..... | Date commenced..... <u>June 12,</u> 19 <u>53</u> |
| Date completed.....19..... | Date completed..... <u>June 17,</u> 19 <u>53</u> |
| Cleaned out from..... to..... T. D..... | Plugged back or deepened from <u>3792'</u> to <u>0'</u> T. D. <u>P & A</u> |
| Prod. before..... bbls. bbls. cu. ft. oil.....water.....gas | Prod. before..... <u>2 1/2</u> bbls. <u>1</u> bbls. cu. ft. oil.....water.....gas |
| Prod. after..... bbls. bbls. cu. ft. oil.....water.....gas | Prod. after..... bbls. bbls. cu. ft. oil.....water.....gas |
| Kind of tools used:..... | Kind of tools used:..... |
| Tools owned by:..... | Tools owned by: <u>West Supply Company</u> |

SHOT RECORD

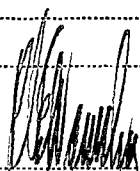
| Date | Size shot | Qts. | Qts. | Qts. | Qts. |
|-------------------------------------|-----------|------|---------|------|---------|
| Shot between | Ft. and | Ft. | Ft. and | Ft. | Ft. and |
| Size of shell | | | | | |
| Put in by (Co.) | | | | | |
| Length anchor | | | | | |
| Distance below casing | | | | | |
| Damage to casing or casing shoulder | | | | | |

CHANGES IN CASING RECORD

| SIZE | Wt. | Thds. | Where Set | PULLED OUT | | | LEFT IN | | | KIND | Cond'n | CEMENTING | | |
|---------------|---------------|-----------|---------------|------------|------------|----------|-----------|------------|----------|------------|-----------|------------|-----------------|--|
| | | | | Jts. | Feet | In. | Jts. | Feet | In. | | | Sacks Used | Method Employed | |
| <u>2 1/2"</u> | <u>140 LB</u> | <u>28</u> | <u>27075'</u> | <u>101</u> | <u>355</u> | <u>0</u> | <u>21</u> | <u>625</u> | <u>0</u> | <u>240</u> | <u>22</u> | <u>80</u> | <u>0</u> | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |

Liner set at..... Length..... Perforated at.....
 Packer set at..... Size and kind.....

STATE OF KANSAS
 JUN 30 1953
 CONSERVATION DIVISION
 Wichita, Kansas


 Superintendent.
PLUGGING
 FILE SEC T R ---
 BOOK PAGE --- LINE ---

REMARKS (Give review of work accomplished and any other comment of interest)

Moved in and rigged up plugging machine of West Supply Company on June 12, 1953. Plugged the well as follows:

| | |
|-------------------|----------------|
| Sand | 3792' to 3782' |
| 5 sacks of cement | 3782' to 3727' |

Shot off 5 1/2" casing at 3265', unable to pull. Spotted 60 barrels of oil to loosen casing, still unable to pull casing. Shot casing at 3160' and 3165', pulled 3165' of 5 1/2" on, 140, SR thd., R-2, H-40, S.S. casing (C cond.)

| | |
|--------------------|---------------|
| Mud laden fluid | 3727' to 275' |
| Rock | 275' to 265' |
| 20 sacks of cement | 265' to 210' |
| Mud laden fluid | 210' to 40' |
| Rock | 40' to 30' |
| 10 sacks of cement | 30' to 6' |
| Surface soil | 6' to 0' |

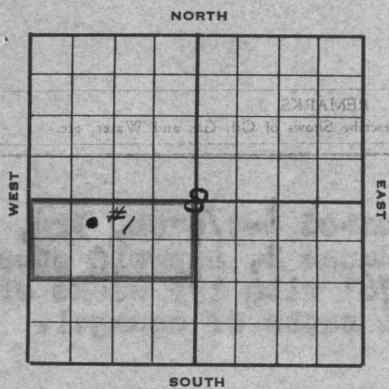
Plugged and abandoned June 17, 1953.

RECORD OF FORMATIONS

| FORMATION | TOP | BOTTOM | REMARKS |
|-----------|-----|--------|--------------------------------------------------------------------|
| | | | Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc. |



SKELLY OIL COMPANY



Well Record

Geo. F. Getty, Inc.
 Lease Name and No. Earl H. Kelly G-176 Well No. 1 Elev. 1832' DF
 Lease Description 8/2 SW/4 Sec. 8-243-11N,
Stafford Co., Kansas
 Location made July 25 19 44 by Stafford Co. Engineer
330 feet from North line _____ feet from East line _____
 _____ feet from South line 990 feet from West line of Sec. 8

Work com'd July 25 19 44 Rig comp'd July 28 19 44 Drlg. com'd July 29 19 44 Drlg. comp'd Aug. 21 19 44

Rig Contractor Bodine Drilling Company
 Drilling Contractor Bodine Drilling Company, Great Bend, Kansas
 Rotary Drilling from Top to 3790' SLK Cable Tool Drilling from 3790' to 3792'
 Commenced Producing September 12 19 44 { Initial Prod. before shot or acid 2000' OIL 3 hrs. Bbls.
 Initial Prod. after shot or acid POB 8 hrs., 72 bbls. oil & 4 1/2 bbls. wtr., to estab. 24 hr. S.C.C. pot. of 216 barrels Bbls.
 Dry Gas Well Press. _____ Volume _____ Cu. ft.
 Casing Head Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (8-5/8 Size 5 1/2" OD) Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size _____) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION Viola Line (Name) Top 3790' Bottom 3792' TOTAL DEPTH 3792'

CASING RECORD

| Size | Wt. | Thds. | Where Set | PULLED OUT | | | LEFT IN | | | KIND | Cond'n | CEMENTING | |
|------------------------------------------------------------------|-----|-------|-----------|------------|------|-----|---------|------|-----|-------------|--------|------------|-----------------|
| | | | | Jts. | Feet | In. | Jts. | Feet | In. | | | Sacks Used | Method Employed |
| 8-5/8" OD | 32 | 8Y | 276' | | | | 15 | 273 | 6 | LV R2 | C | 175 | Halliburton |
| 5-1/2" OD | 14 | 8R | 3787' | | | | 108 | 3394 | 11 | SS R2 H40 B | | | |
| | 14 | 8R | 419' 7" | | | | 14 | 423 | 1 | SS R2 H40 A | | 100 | Halliburton |
| (8-5/8" casing set 6' in collar & 5 1/2" cased to derrick floor) | | | | | | | | | | | | | |
| Used 1 - 5/8" Baker Combination Guide and Float Shoe | | | | | | | | | | | | | |

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

| | FIRST | SECOND | THIRD | FOURTH |
|-------------------------------------|--------------------------|------------|-----------------|------------|
| Date | <u>September 7, 1944</u> | | | |
| Acid Used | <u>1000</u> | Gals. Qts. | Gals. Qts. | Gals. Qts. |
| Size Shot | <u>3787'</u> | Ft. and | <u>3792</u> Ft. | Ft. and |
| Shot Between | <u>3787'</u> | Ft. and | <u>3792</u> Ft. | Ft. and |
| Size of Shell | | | | |
| Put in by (Co.) | <u>Chemical Process</u> | | | |
| Length anchor | | | | |
| Distance below Cas'g | | | | |
| Damage to Casing or Casing Shoulder | <u>None</u> | | | |

SIGNIFICANT GEOLOGICAL FORMATIONS

| NAME | Top | Bottom | GAS | | OIL | | REMARKS |
|--------------|------------------|--------|------|----|-------------|-------------|------------------------|
| | | | From | To | From | To | |
| Lansing Line | <u>3404</u> | | | | <u>3500</u> | <u>3509</u> | Spotted stain |
| Viola Line | <u>3787' SLK</u> | | | | <u>3789</u> | <u>3790</u> | sl. por. & saturation |
| | | | | | <u>3790</u> | <u>3792</u> | Fair por. & saturation |

CLEANING OUT RECORDS

| | DATE COMMENCED | DATE COMPLETED | PROD. BEFORE | PROD. AFTER | REMARKS |
|-----|----------------|----------------|--------------|-------------|--------------------------------|
| 1st | | | | | See Reverse for other details. |
| 2nd | | | | | " " " " " |
| 3rd | | | | | " " " " " |
| 4th | | | | | " " " " " |

PLUGGING BACK AND DEEPENING RECORDS

| | Date Commenced | Date Completed | No. Feet Plugged Back or Deepened | Prod. Before | Prod. After | REMARKS |
|-----|----------------|----------------|-----------------------------------|--------------|-------------|--------------------------------|
| 1st | | | | | | See Reverse for other details. |
| 2nd | | | | | | " " " " " |
| 3rd | | | | | | " " " " " |
| 4th | | | | | | " " " " " |

(See Reverse for Record of Formation)

PLUGGING
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| DEPTH | SLOPE TEST DATA | | HORIZ. | VERT. |
|------------------|---------------------|--------|--------|-------|
| | ANGL. OF DEFLECTION | DEGREE | | |
| 250' | 0 | " | | |
| 500' | 0 | " | | |
| 750' | 0 | " | | |
| 1000' | 0 | " | | |
| 1250' | 0 | " | | |
| 1500' | 0 | " | | |
| 1750' | 1/2 | " | 2.2 | .1 |
| 2000' | 1/2 | " | 2.2 | .1 |
| 2250' | 1/2 | " | 2.2 | .1 |
| 2500' | 1 | " | 4.4 | .2 |
| 2750' | 1/2 | " | 2.2 | .1 |
| 3000' | 1/2 | " | 2.2 | .1 |
| 3250' | 1/2 | " | 2.2 | .1 |
| 3500' | 1/2 | " | 2.2 | .1 |
| 3750' | 1/2 | " | 2.2 | .1 |
| Total Deflection | | | 22.0' | 1.0 |

MIXED MORTAR STIMULATED
 2000' @ 2.2'

MIXED MORTAR STIMULATED
 2000' @ 2.2'

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RECEIVED