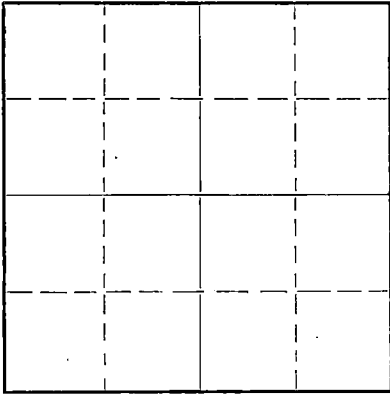


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 4 Twp. 24S Rge. 11 (E) W (W)
Location as "NE/CNW/SW" or footage from lines Center W/2 SE SE
Lease Owner Deep Rock Oil Corporation
Lease Name Albert Crist Well No. 2
Office Address Box 1051, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed December 15 19 41
Application for plugging filed June 4 19 49
Application for plugging approved June 6 19 49
Plugging commenced June 28 19 49
Plugging completed July 2 19 49
Reason for abandonment of well or producing formation Well went dry
If a producing well is abandoned, date of last production May 15 19 49
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C.D. Stough
Producing formation Viola Lime Depth to top 3750' Bottom 3775' Total Depth of Well 3775' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
	Cemented from top to bottom			8 5/8"	555'	None
				5 1/2"	3751'	2896

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with chat to 3750'. Cemented with 5 sacks cement from 3750' to 3715'. Filled with mud from 3715' to 260'. Filled with rock from 260' to 250'. Run 15 sacks of cement from 250' to 210'. Filled with mud to 20' and set rock bridge. Run 5 sacks cement, filled to top of hole and in bottom of cellar.

This is duplicate copy of plugging record previously made out.

RECEIVED
Conservation Div
AUG 18 1949
STATE CORPORATION
COMMISSION
KANSAS
8-18-49

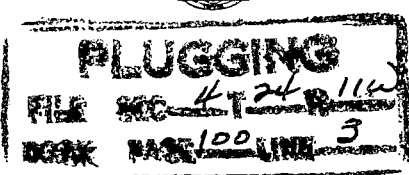
(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Deep Rock Oil Corporation
Address Box 429, Hutchinson, Kansas

STATE OF _____, COUNTY OF _____, ss.
_____, (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jackson
Box 429 - Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 17 day of August 1949
Notary Public.

My commission expires 10/17/51
22-5133-s 9-48-10M



Albert Crist #2
 Sec. 4 Twp. 24S Range 11W
 Stafford County, Kansas
 Center W/2 SE SE
 990 Feet from E. line
 660 Feet from S. line

WELL LOG

0	40	Surface
40	100	Sand
100	320	Sand, Shell & red bed
320	545	Red Rock
545	562	Anhydrite
562	903	Sand, shale and shells
903	1135	Sand and shale
1135	1520	Salt, shale and shells
1520	1780	Shale and lime
1780	1800	Lime
1800	1905	Shale, shells and sand
1905	2010	Shale and lime
2010	2145	Shale and shells
2145	2290	Sand and shale - broken
2290	2430	Sand and shale
2430	2470	Shale and lime
2470	2520	Lime
2520	2635	Shale and Lime
2635	2725	Shale and shells
2725	2840	Shale and Lime
2840	2880	Sand and shale
2880	2929	Shale and lime
2929	3007	Lime and shale
3007	3050	Lime
3050	3130	Lime and Shale
3130	3220	Lime
3220	3314	Shale and lime streaks
3314	3330	Shale and Lime
3330	3400	Lime
3400	3450	K.C. Lime
3450	3532	Lime
3532	3600	Shale
3600	3605	Hard Lime
3605	3662	Lime and Shale
3662	3695	Lime and Shale breaks
3695	3732	Lime shells and shale
3732	3749	Shale and sand streaks
3749	3751	Chert and streaks of green shale
3751	3753	Cher and Viola Lime
3753	3773	Viola Lime - pay
3773	3775	Viola Lime - hand
3775		Total Depth

RECEIVED

Conservation Div.

JUN - 6 1949

PLUGGING
 FILE SEC 4 T 24 R 11 W
 BOOK PAGE 109 LINE 3
 CORPORATION
 COMMISSION
 KANSAS