

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

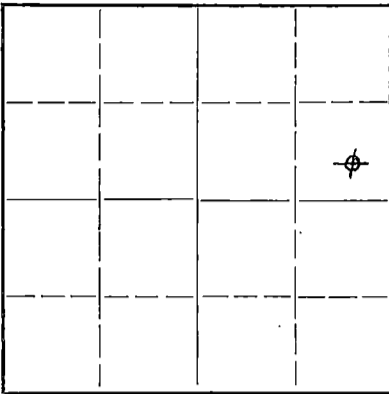
OR

~~FORMATION PLUGGING RECORD~~

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Take Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Stafford County, Sec. 4 Twp. 24S Rge. 11 (E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines CE 1/2 SE NE
Lease Owner Magnolia Petroleum Company
Lease Name G.L. Eagen Well No. 1
Office Address Box 888, Ellinwood, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 4/24/43 19
Application for plugging filed Telephone 4/26/43 19
Application for plugging approved 4/27/43 - letter 19
Plugging commenced 6/18/43 19
Plugging completed 6/26/43 19
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Stafford, Great Bend, Kansas
Producing formation None Depth to top Bottom Total Depth of Well 3855 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lensing - K.C.	Trace Oil	3341	3693	10-3/4	266	None
Basal Penn. Cong.	No Oil	3693	3700	5-3/4	3700' 6"	2352' 8"
Viola Lime	Trace 3707-08	3700	3785			
Simpson Formation	No Oil	3785	3848			
Arbuckle Lime	No Oil - HFV	3848	3855			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped 5 Sax Cement on bottom from 3855 to 3841'
Shot 5-3/4 Casing off at 2330' and pulled casing
Filled with heavy drilling mud from 3841 to 265'
Bridged with 6 Sax Cement from 265 to 253'
Filled with heavy drilling mud from 253 to 25'
Cemented with 9 Sax Cement from 25 to 6'
Surface soil 6' or bottom of cellar to ground level

7-2-43

4 24 11 W
71 40

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Magnolia Petroleum Company
Address Box 888, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
John F. Conley (employee of owner) or ~~Conservation Agent~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John F. Conley

(Address)

SUBSCRIBED AND SWORN TO before me this 29 day of June, 1943.

My commission expires 10/13/45

Leif Pedersen
Notary Public.

COPY

Well Record

Magnolia Petroleum Company
 G. L. Hagen #1
 CE $\frac{1}{2}$ SE NE 4-24S-11W
 Stafford County, Kansas
 Drlg. Comm. March 17, 1943
 Drlg. Comp. March 24, 1943

Casing Record

10-3/4" OD casing set 266'
 cemented with 250 sax.
 5-3/4" OD casing set 3700' 6"
 cemented with 150 sax.

sand & shale	0	266
shale & shells	266	400
red rock & shells	400	900
10-3/4" Csg. set	266	
shale, salt & shale	900	1315
shale & shells	1315	1495
shale & lime	1495	1735
sand & shale	1735	1870
lime & shale	1870	2110
shale & shells	2110	2170
shale	2170	2675
shale & shells	2675	2750
shale	2750	2960
shale & lime	2960	3040
lime	3040	3180
shale & lime	3180	3265
lime	3265	3450
Top Lansing	3341	
Lime - some Chert	3450	3490
lime	3490	3570
lime & shale	3570	3635
lime	3635	3663
shale & lime	3663	3700
Top Cherty Conglomerate		3693
Top Basal Penn. Cong.		3693
Top Viola lime	3700	
Viola lime	3700	3701
5-3/4" Csg. set	3700 $\frac{1}{2}$	
Drilled Viola lime	3701	3729
Light show oil 3707-08 - no water		
No shows oil or water 3708 $\frac{1}{2}$ -29		
Drilled Voila Lime	3729	3745
No oil or water		
Drilled Viola Lime	3745	3747
No oil or water		
Drilled Viola Lime	3747	3785
Top Simpson	3785	
sand & shale	3785	3848
Top Arbuckle lime	3848	
Arbuckle lime	3848	3855
No oil - HFW Dry and abandoned		
TD - SLM	3855	

