

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Stafford County, Sec. 5 Twp. 24S Rge. (E) 11 (W)

NORTH R-11-W

	5		
		#1	

Locate well correctly on above Section Plat

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
Lease Owner Stanolind Oil & Gas Company
Lease Name J. W. Vincent Well No. /
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed June 19 19.42
Application for plugging filed June 23 19.42
Application for plugging approved June 23 19.42
Plugging commenced August 3 19.42
Plugging completed August 3 19.42
Reason for abandonment of well or producing formation non-productive

If a producing well is abandoned, date of last production 19.
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. C. T. Alexander
Producing formation Arbuckle Depth to top 3937 Bottom 3949 Total Depth of Well 3949 Feet
Show depth and thickness of all water, oil and gas formations. P.B.T.D. - 3796

OIL, GAS OR WATER RECORDS

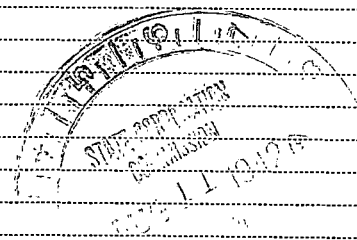
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Dry	3768	3811	5 1/2	3804'	2252'
Simpson	Dry	3871	3937			
Arbuckle	Dry	3937	3949			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

8 sacks cement 3796 - 3788
Sand 3788 - 3740
2 sacks cement 3740 - 3725
Heavy Mud 3725 - 290
Wood Plug 290 - 288
16 Sacks cement 288 - 243
Mud 243 - 53
Wood Plug 53 - 51
14 sacks cement 51 - 7
Soils 7 - 0

PLUGGING
FILE 5-24-44
BOOK PAGE 38 LINE 41



8-11-42

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil & Gas Company
Address Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Stafford, ss.
C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. B. Snyder*, Field Superintendent

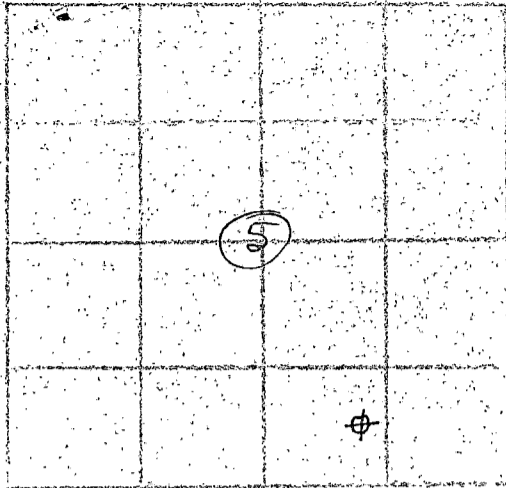
Route No. 2, Stafford, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of August, 1942

George A. Banks
Notary Public.

My commission expires February 6, 1946





Section 5, Township 24 South,
Range 11 West, Barton County,
Kansas

WELL RECORD:

STANGLIND OIL AND GAS COMPANY, TULSA, OKLAHOMA

VINCENT #1 - C E/2 SW/4 SE/4 Section 5-24S-11W,
Stafford County, Kansas

CONTRACTOR - MERCURY DRILLING COMPANY, TULSA, OKLA.

DRILLING COMMENCED - April 28, 1942

DRILLING COMPLETED - June 24, 1942

ROTARY - 0' to 3796'

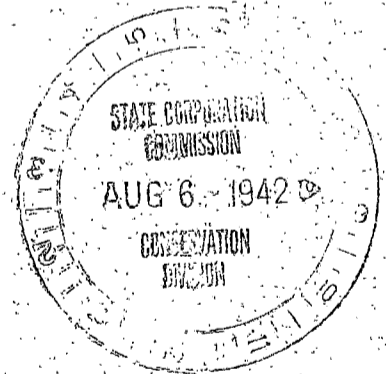
CABLE - 3796' to 3949' P.B. to 3801'

CASING RECORD:

17 jts. of 8 5/8" casing set at 290', cemented with 140 sacks cement.
124 jts. of 5 1/2" casing set at 3796', cemented with 100 sacks Atlas cement.

FORMATION RECORD

FORMATION	TOP	BOTTOM
Sand	0	100
Shale, Red Bed, Shells	100	185
Shale & Shells	185	290
Red Bed	290	450
Shale & Shells	450	1210
Salt & Shells	1210	1375
Lime & Shale	1375	1560
Broken Lime	1560	1755
Lime Streaks, Shale	1755	1840
Lime	1840	1892
Sand	1892	1907
Broken Lime	1907	1957
Lime	1957	2275
Shale & Shells	2275	2310
Broken Lime	2310	2490
Shale & Shells	2490	2650
Lime	2650	3095
Shale	3095	3155
Broken Lime	3155	3365
Lime	3365	3703
Shale	3703	3769
Chert & Lime	3769	3773
Chert	3773	3775
Lime	3775	3850
Gray Lime	3850	3867
Lime	3867	3871
Green Shale	3871	3878
Blue Shale	3878	3898
Green Shale	3898	3937
Lime	3937	3948
Brown Lime	3948	3949 F.D.



We hereby certify that the above is a true and correct record of the log on the Vincent #1 well in the Center of the East half of the Southwest quarter of the Southeast quarter of Section 5, Township 24 South, Range 11 West, Stafford County, Kansas.

MERCURY DRILLING COMPANY

BY

CHESTER H. WESTFALL, PRESIDENT

ATTEST:

Asst. Secretary

5 24 11W
38 41

Chester H. Westfall

640 Acres
N R-11-W

STANOLIND OIL AND GAS COMPANY

WELL RECORD

160					160
		(5)			
160					160

Locate Well Correctly

T
24
S

COUNTY Stafford, SEC. 5, TWP. 24S, RGE. 11W
 COMPANY OPERATING Stanolind Oil & Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME J. W. Vincent WELL NO. 1
 DRILLING STARTED 4-29 1942, DRILLING FINISHED 6-1-1942
 WELL LOCATED 1/2 SE SW 1/4 SW SE 1/4 660 ft. North of South
 Line and 990 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1830 GROUND 1827
 CHARACTER OF WELL (Oil, gas or dry hole) Dry hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Dodge Lime	3356	3386	4 Viola	3768	3871
2 Lansing	3386		5 Simpson	3871	3937
3 Kinderhook Shale	3703	3768	6 Arbuckle	3937	3949

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
0.D. 8-5/8	32#	8-Vt	Used	280'	0"	(thds. off)		Landed	277'	6"	
5-1/2	14#	8-Rt	Nat'l.	3777'	0"	(thds. off)		Landed	3780'	0"	

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
0.D. 8 5/8"	284	0	140		Dewey	Dowell			
5 1/2"	3804	0	100		Atlas	Dowell			5 24 11W 38 4/

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3796 feet, and from _____ feet to _____ feet to
 Cable tools were used from 3796 feet to 3949 feet, and from _____ feet to _____ feet to
 Type Rig 94' steel

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water 10 per cent
 Production, second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic feet per 24 hours _____, Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

George A. Banks, Field Superintendent
 Name and Title

Subscribed and sworn to before me this the 24th day of July, 19 42
 My commission expires Feb 6, 1946
George A. Banks
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	9' 3"			
Sand	9' 3"	100			
Shale, Shells, & Red Bed	100	290			
Red Bed	290	450			
Shale Shells	450	1375			
Lime & Shale	1375	1560			
Broken Lime	1560	1755			
Lime-streaks of shale	1755	1840			
Lime	1840	1892			
Sand	1892	1907			
Lime	1907	2275			
Shale & Shells	2275	2310			
Broken Lime	2310	2490			
Shale & Shells	2490	2650			
Lime	2650	3095			
Shale	3095	3155			
Lime	3155	3703			
Shale	3703	3769			
Chert & Shale	3769	3773			
Chert & Lime	3773	3789			
Lime	3789	3813 ¹ / ₂			
Chert	3813 ¹ / ₂	3814			
Cherty lime	3814	3815			
Lime	3815	3822			
Cherty lime	3822	3826			
Lime	3826	3878			
Shale	3878	3937			
Arbuckle dolomite	3937	3949			
<u>Total Depth</u>	3949				