

STATE OF KANSAS
STATE CORPORATION COMMISSION

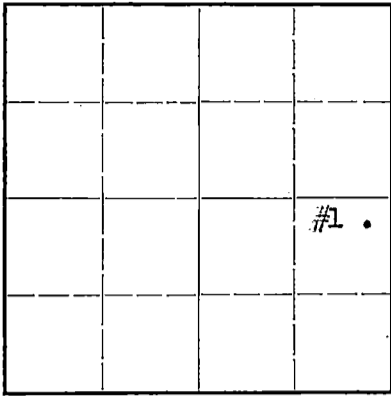
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford County. Sec. 7 Twp. 24 Rge. (E) 11 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' S. & 330' W. of E/4 Cor.
Lease Owner: Cities Service Oil Company
Lease Name: Ranson Well No. 1
Office Address: Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole): Oil Well
Date well completed: July 7, 1945
Application for plugging filed: September 19, 1945
Application for plugging approved: September 20, 1945
Plugging commenced: November 16, 1945
Plugging completed: November 26, 1945
Reason for abandonment of well or producing formation: Production depleted to unprofitable degree.
If a producing well is abandoned, date of last production: April, 1945
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Flat

Name of Conservation Agent who supervised plugging of this well: H. W. Kerr
Producing formation: Viola Depth to top: 3801 Bottom: 3807 Total Depth of Well: 3807 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

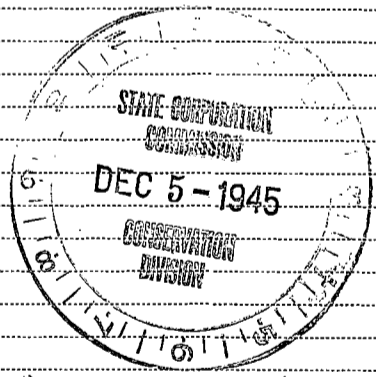
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	262'	None
				5-1/2"	3803'	1834'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3 sacks cement from 3807 to 3789.
Mud from 3789 to 180'.
Bridge and 15 sacks cement 180' to 135'.
Mud and soil 135' to 35'.
10 sacks cement 35' to base of cellar.

PLUGGING
FILE NO. 7-24-1160
BOOK PAGE 26 LINE 26



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: R. C. Hauber
Address: Box 751
Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
V. M. Conover (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) V.M. Conover
Box 751 - Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of December, 1945

W.G. Smith
Notary Public.

My commission expires March 12, 1947.



CITIES SERVICE OIL COMPANY

PRODUCERS-REFINERS-MARKETERS OF PETROLEUM PRODUCTS

Great Bend, Kansas
December 3, 1945

State Corporation Commission
Conservation Division
800 Bitting Building
Wichita, Kansas

Gentlemen:

Attached is Well Plugging Record covering
our Ranson well No. 1, Section 7-24-11W, Stafford
County, Kansas.

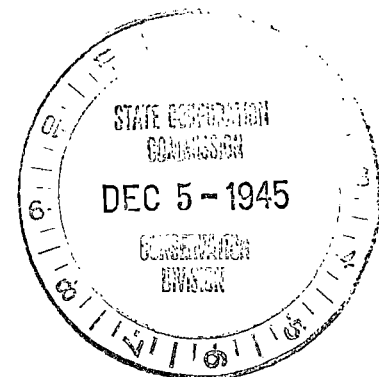
Yours very truly,

CITIES SERVICE OIL CO.

R. C. Hauber

EH:
Attach.

7 24 11W
26 26



Company Citizen Service Oil Co. Well No. 1 Farm Ransom
 Location 330' South and 330' East of E/4 Corner Sec. 7 T. 24 R. 11W
 Elevation 1834 County Stafford State Kansas
 Initial Prod. Physical Potential: 138 oil, 12 water, 2 gas Contractor Corbett-Herbour Drig. Co.
 Acid None Drig. Comm. June 9, 1944
 T. D. 3807' Drig. Comp. June 27, 1944

CASING RECORD:

8-5/8" ϕ 262' cem. 150 sx Portland cem.
 5-1/2" ϕ 3803' cem. 100 sx Red Ring cem.

Corr. Top Viola 3801'
 Penetration 6'
 Total Depth 3807'

FORMATION RECORD:

sand & red bed 0-262
 red bed, shale & shells 960
 shale & shells 1110
 anhydrite 1150
 salt, shale & shells 1430
 shale & lime 1630
 lime & shale 1720
 lime 1765
 lime & shale 1815
 lime 1900
 broken lime 1918
 sand 1950
 broken lime 2025
 lime 2090
 broken lime 2110
 lime 2170
 lime & shale 2410
 shale & lime 2505
 shale 2630
 shale & shells 2675
 lime 2705
 lime & shale 2775
 lime 2870
 broken lime & shale 2895
 shale 2930
 lime 3145
 shale 3155
 lime 3221
 broken lime 3320
 broken lime & shale 3462
 lime 3593
 sandy lime 3605
 lime & shale 3695
 lime & conglomerate 3772
 conglomerate 3805
 3805 Ret. TD = 3803 ULM
 lime 3807 T. D.

Loaded hole with 100' wtr.
 Fillup 100' to 700' (600')
 in 1 hour; 1000' fluid in
 1 hr. 20 mins. (fillup 300'
 in 20 mins.)

BLEED TESTS (ACID BOTTLE):

500' OK
 1000' OK
 2000' OK
 3000' OK

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