

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

OR
FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Strike out upper line
when reporting plugging
of formations.

Stafford County. Sec. 9 Twp. 24 Rge. (E) 11 (W)

Location as "NE1/4NW1/4SW1/4" or footage from lines C. S. L. NE

Lease Owner Champlin Refining Company

Lease Name Figger Well No. 3

Office Address P. O. Drawer #552, Enid, Oklahoma.

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed August 19, 19 41

Application for plugging filed May 27, 19 48

Application for plugging approved (Verbal) May 6, 19 48

Plugging commenced May 6, 19 48

Plugging completed May 9, 19 48

Reason for abandonment of well or producing formation quit producing oil.

If a producing well is abandoned, date of last production April 7, 19 45

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough, Great Bend, Kansas.

Producing formation Viola Depth to top 3783' Bottom 3815' Total Depth of Well 3815' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8" OD	315'	None
				4 1/2" OD	3786'	1720'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with chat from 3815' TD to 3770' then set cement plug using 4 sacks of cement from 3770' to 3758' then filled hole with heavy mud from top of cement plug at 3758' to 200' and set cement plug from 200' to 155' using 15 sacks of cement then filled hole with mud from 155' and set cement plug in top using 10 sacks of cement from 15' to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Champlin Refining Company
Address P. O. Drawer #552, Enid, Oklahoma.

6-1-48

STATE OF Kansas, COUNTY OF Barton, ss.

S. P. Hall (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. P. Hall

P. O. Box 167, Ellinwood, Kansas.

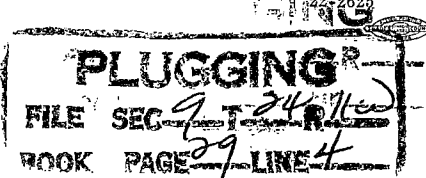
(Address)

SUBSCRIBED AND SWORN to before me this 28th day of May, 19 48

N. Kenneth Stover

Notary Public.

My commission expires October 24th, 1951



CHAMPLIN REFINING COMPANY

FIGGER #3 WELL

1320' From East Line 3300' From South Line
 NE $\frac{1}{4}$ Section 9-24-11w
 Stafford County, Kansas

FORMATION LOG

0' - 85' Sand
 85' - 315' Red Bed & Shale
 315' - 1030' Red Bed
 1030' - 1200' Shale Shells
 1200' - 1300' Salt & Shale
 1300' - 1430' Shale, Lime & Shells
 1430' - 1600' Shale & Shells
 1600' - 1750' Lime & Shale
 1750' - 1890' Lime & Shale
 1890' - 1910' Lime
 1910' - 1995' Shale & Shells
 1995' - 2095' Lime, Shells & Shale
 2095' - 2230' Shale
 2230' - 2335' Shale
 2335' - 2455' Shale
 2455' - 2575' Shale
 2575' - 2675' Shale
 2675' - 2755' Shale
 2755' - 2905' Shale & Lime
 2905' - 2990' Lime
 2990' - 3060' Lime
 3060' - 3135' Lime
 3135' - 3195' Lime
 3195' - 3305' Shale & Lime
 3305' - 3380' Lime & Shale
 3380' - 3425' Shale
 3425' - 3440' Lime
 3440' - 3515' Lime & Chert
 3515' - 3560' Lime
 3560' - 3630' Lime & Chert
 3630' - 3690' Lime
 3690' - 3720' Shale & Lime
 3720' - 3745' Shale
 3745' - 3780' Shale & Sand
 3780' - 3785' Lime
 3785' - 3788' Lime
 3788' - 3803' Chert & Lime
 3803' - 3815' Chert & Lime
 3815' - Total Depth

