

To: 1 030936
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

4-15-88
API NUMBER 15-185-19109-0000

172 R

TECHNICIAN'S PLUGGING REPORT

Operator License # _____

Operator: Kansas Corporation Commission
Name &
Address _____

SW SW NE, SEC. 26, T 24 S, R 14 W/EX
_____ 2970 _____ feet from S section line
_____ 2310 _____ feet from E section line

Lease Name Cornelissen Well # Core hole

County Stafford

Well Total Depth 828 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size _____ feet

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____ core hole

Plugging Contractor: Rosencrantz-Bemis Drilling Company License Number 6427

Address Box 713, Great Bend, KS 67530

Company to plug at: Hour: 10 a.m. Day: 13 Month: 4 Year: 1988

Plugging proposal received from Morris Sheck

(company name) Rosencrantz-Bemis Drilling Company (phone) 316-792-2488

were: 4 1/2" at 148-0'

1st plug at 816' with 62 sx cement.

2nd plug circulate at 449' to surface with 175 sx cement.

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APR 26 1988
4-26-88

CONSERVATION DIVISION
WICHITA, KANSAS

_____ Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 5 p.m. Day: 15 Month: 4 Year: 1988

ACTUAL PLUGGING REPORT 1st plug pumped 62 sx cement at 816',

2nd plug circulated with 2 7/8" tubing in at 449' to surface with 175 sx cement.

NOTE: STEVE PFEIFER & DUANE RANNEY ALSO WITNESSED ALL.

Remarks: Used 60/40 Pozmix 1/4# flow seal, 2% gel, 3% cc by Halliburton. Pulled 58' of 4 1/2"
(If additional description is necessary, use BACK of this form.) casing.

I (did / ~~did not~~) observe this plugging.

Signed Steve Durrant
(TECHNICIAN)

CORNELSSEN CORE HOLE

- 4/11/88 Lyle Dodson and KCC inspect location for equipment needs, pit locations, and entry.
- 4/13/88 Rig on location at 10 a.m. Digs pits, set rig over hole, wait on mud until 3 p.m., mix mud (2 sx hulls, 10 sx gel, and 31 sx salt gel and $\frac{1}{2}$ sx lime).
4 p.m. Start re-entry by going open ended down flowing hole. Low circulation pressure.
Wash down to 75', hit $4\frac{1}{2}$ " casing with slip ears on drill pipe. Drill pipe snagged old casing, pulled 58' of pipe along side of drill pipe. Lay down old casing.
Attempted to continue wash down with 2 7/8" drill pipe. Could not get below 58'. Shut down overnight. 6:30 p.m.
- 4/14/88 9 a.m. Rig crew on location.
Pick up 2 3/8" drill pipe, enter hole and wash down to 382'. Used all available pipe on location.
Called Halliburton to run wire line through drill pipe to establish TD on well. Howco line ran to 829' GL.
Clean hole, no bridges.
Decision was made to run electric logs. Called Welex, wait on tools, rig up on hole at 3:30 p.m. Run bond log, collar location log, and gamma ray log.
Shut down overnight.
- 4/15/88 Ordered 2 7/8" used tubing on location for cementing. Hole caved in overnight, could not get 2 7/8" casing in hole.
Pick up 2 3/8" drill pipe and wash down to top of casing. Very difficult to get drill pipe in old casing, two hours later drill pipe at 140'. Decision made to leave D.P. in hole and use it for part of cementing string. Wait on welder to cut D.P. and weld change over nipple on D.P. for 2 7/8" tubing. Ran to 22 joints 2 7/8" tubing to 816'. Pumped water flush, mix and pumped 62 sx 60/40 Pozmix 2% gel and 3% cc-balance plug. Lay down 12 joints tubing to 449'. Mix and pump 8 sx gel and circulate cement to surface. Use 158 sx first stage. Shut down and wait on cement to move. Pump another 17 sx into mud pit. Flush 2 7/8" tubing with 2 barrels fresh water to clear tubing for possible re-entry.
- 4/16/88 Check on cement at 11:15 a.m. Hole still full, no movement in cement or fluid. Release rig and prepare to clean up location.

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APR 25 1988

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