

To: 1 120698 4-6
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION App.
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- E-12,893 15-185-30359-00 50
SE SE NE, SEC. 15, T. 24 S, R 11 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 30108
Operator: Sterling Oil Company, Inc.
Name & Address 112 S. Broadway
Sterling, KS 67579

2690 feet from S section line
370 feet from E section line
Lease Name Zenith Unit Well # ZU 2W
County Stafford
Well Total Depth 3870 125.77 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 259

Abandoned Oil Well _____ Gas Well _____ ENHR Input Well X SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Pipe Recovery Inc. License Number 30752
Address P.O. Box 7, Great Bend, KS 67530

Company to plug at: Hour: 9 a.m. Day: 6 Month: 4 Year: 19 92

Plugging proposal received from Rick Davis

(company name) Pipe Recovery Inc. (phone) 316-793-3922

were: 5 1/2" at 3826' w/100 sx cement, PBTD 3846', Perfs at 3805-10, 3791-96'

1st plug sand 5 1/2" casing back to 3740' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 150 sx cement.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 11 a.m. Day: 6 Month: 4 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug sanded back to 3740' and dumped 5 sx cement on top of sand through bailer,

2nd plug pumped 200 lbs. hulls, 20 sx gel, 200 lbs. hulls and 150 sx cement.

Pumping pressure 475 psi and shut in 175 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services. Recovered 733' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED (do not ~~re-examine~~ observe this plugging.)

DATE 3-5-92
INV. NO. 35129

Signed Dennis Rankin
(TECHNICIAN)

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APR 08 1992
CONSERVATION DIVISION
WICHITA, KANSAS