

To: 1 070025 10-3
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-185-22,448-0600
230' W of
W/2 W/2 SW, SEC. 1, T 24 S, R 11 W/EX

1320 feet from S section line
5180 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License / 9860
Operator: Castle Resources Inc.
Name & Address: P.O. Box 87
Schoenchen, KS 67667

Lease Name Zenith Unit Well # 38
County Stafford 123.47
Well Total Depth 3799 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 208

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor United Cementing License Number 30437

Address P.O. Box 712, El Dorado, KS 67042

Company to plug at: Hour: 1 p.m. Day: 3 Month: 10 Year: 19 97

Plugging proposal received from Jerry Green

(company name) Castle Resources Inc. (phone) 785-625-5155

were: 5 1/2" at 3798' w/125 sx cement, CIBP @ 3650', Perfs at 3464-68'

1st plug sand back to 3400' and dump 2 sx cement on top of sand through bailer,

2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release
8 5/8" wiper plug and pump 125 sx cement. 10-8-97

Plugging Proposal Received by Scott Alberg (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2:15 p.m. Day: 3 Month: 10 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug sanded back to 3397' and dumped 5 sx cement on top of sand through bailer,

2nd plug pumped 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released
8 5/8" wiper plug and pumped 125 sx cement.

Maximum pressure 250 psi and shut in 75 psi.

Remarks: Used 60/40 Pozmix 6% gel by United Cementing. Recovered 1800' of 5 1/2" casing.

INVOICED

(If additional description is necessary, use BACK of this form.)

I (did / ~~did not~~) observe this plugging.

DATE OCT 23 1997

Signed [Signature] (TECHNICIAN)

INV. NO. 49258