

To: 1 120712
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

5-21
API NUMBER 15-185-22,838-0000 139
SW SW NW, SEC. 6, T. 24 S, R 11 W/E R

TECHNICIAN'S PLUGGING REPORT
Operator License # 3447
Operator: Ranken Energy Corporation
Name & Address 2325 SW 15th Street
Edmond, OK 73013

2970 feet from S section line
330 feet from ~~WXX~~ E section line
Lease Name Meschberger Heirs Well # 1-6
County Stafford
Well Total Depth 3915 127.23 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 221

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 2 p.m. Day: 21 Month: 5 Year: 1992

Plugging proposal received from Tom Alm

(company name) Emphasis Oil Operations (phone) 913-483-3518

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 612-30'
1st plug at 635' with 50 sx cement, 2nd plug at 250' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 4:15 p.m. Day: 21 Month: 5 Year: 1992

ACTUAL PLUGGING REPORT 1st plug at 635' with 50 sx cement,
2nd plug at 250' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

MAY 27 1992

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.

(If additional description is necessary, use BACK of this form)

INVOICED
I () ~~()~~ observe this plugging.

CONSERVATION DIVISION
Wichita, Kansas

DATE 6-3-92

Signed David Rankin
(TECHNICIAN)

INV. NO. 35370

EFFECTIVE DATE 4-26-92
 DISTRICT# 1
 SGA? Yes...No

Must be approved by the K.C.C. five (5) days prior to commencing well

15-185-22838-0000

EXPECTED SPUD DATE: 05 10 92
 month day year

Spot C SW SW NW Sec 06 Twp 24 S, Rg 11 WW WEST EAST

Operator: License #: 3447
 Name: RANKEN ENERGY CORPORATION
 Address: 2325 SW 15TH STREET
 City/State/Zip: EDMOND OK. 73013
 Contact Person: RANDOLPH L. COY
 Phone: 405-340-2363

2970 feet from (South) / ~~North~~ Line of Section
330 feet from ~~East~~ / (West) Line of Section

IS SECTION XX REGULAR IRREGULAR?
 NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 08241
 Name: EMPHASIS OIL OPERATIONS

COUNTY: STAFFORD
 LEASE NAME: MESCHBERGER HEIRS WELL#: 1-6

Field Name: WILDCAT
 Is this a Prorated/Spaced Field? yes XX no

Target Formation(s): VIOLA
 Nearest lease or unit boundary: 330

Well Drilled For: Well Class: Type Equipment:
 Oil XX Mud Rotary
 Gas XX Storage XX Pool Ext. XX Air Rotary
 OWWO XX Disposal XX Wildcat XX Cable
 Seismic; # of Holes XX Other

Ground Surface Elevation: 1845 feet MSL
 Water well within one-quarter mile: yes XX no

Public water supply well within one mile: yes XX no
 Depth to bottom of fresh water: 100

Depth to bottom of usable water: 200
 Surface Pipe by Alternate: XX 1 2

Length of Surface Pipe Planned to be set: 220
 Length of Conductor Pipe required: NONE

Projected Total Depth: 3900
 Formation at Total Depth: VIOLA

Water Source for Drilling Operations:
well farm pond XX other

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes XX no
 If yes, true vertical depth: _____

DWR Permit# _____
 Will Cores Be Taken? yes XX no
 If yes, proposed zone: _____

Bottom Hole Location _____

220' Alt. I Req.

Exp. 10/21/92

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.
 It is agreed that the following minimum requirements will be met:

Pusher Tom Alva INIT. AA
 SPUD DATE 5-11-92 LENGTH SURFACE PLANNED 220 8 3/4
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? N SIZE HOLE _____
 SURFACE PIPE 8 3/4 @ 221 CONDUCTOR _____
 ANHYDRITE T- 612 B- 630 ELEVATION _____
 TD 3915 FORMATION _____
 RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
 _____ SX _____ Y _____ N _____
 Arbuckle Plug @ _____ Ft. W/ 40 SX
 Hug./Council @ _____ Ft. W/ _____ SX
 Anhydrite Base @ 635 Ft. W/ 50 SX
 1/2 Base Anyh. @ _____ Ft. W/ _____ SX
 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
 Bottom Surface @ 250 Ft. W/ 50 SX
 40' Plug @ 46 Ft. W/ 16 SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 16 SX
 WATER WELL Filk SX (Irr. Well _____ Pond _____)
 Hauling _____
 TECHNICIAN SM DATE 5-20-92
 STATE CORPORATION COMMISSION
 RECEIVED
 MAY 27 1992
 TYPE OF CEMENT 60/40 (AM/PM) DATE 5-21-92
 STARTING TIME _____
 COMPLETION TIME _____ (AM/PM) DATE 5-21-92
 CEMENT COMPANY Howco Rankin sawall