

SIDE ONE

NOV 09 1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5430

Name: ENERGY THREE, INC.

Address P.O. Box 1505
Great Bend, KS 67530

City/State/Zip _____

Purchaser: Unknown at present time

Operator Contact Person: Charles W. Dixon

Phone (316) 792-5968

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Stephen J. Miller

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

9/24/91 10/03/91 10-12-91

Spud Date Date Reached TD Completion Date

API NO. 15- 095-21,655-0000
County Kingman FROM CONFIDENTIAL

C SE NW Sec. 10 Twp. 27 Rge. 7 East West

3300 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

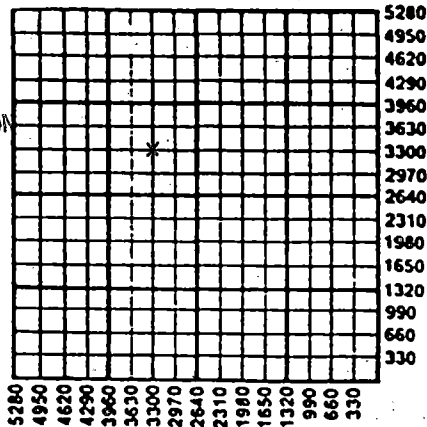
Lease Name JONES Well # 1

Field Name McCutcheon

Producing Formation Mississippi

Elevation: Ground 1531 KB 1536

Total Depth 4175 PBTD _____



Amount of Surface Pipe Set and Cemented at 300 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles W. Dixon

Title Executive Vice President Date 10-22-91

Subscribed and sworn to before me this 22nd day of October, 19 91.

Notary Public Jeanette Goetz

Date Commission Expires 6-27-94

NOTARY PUBLIC - State of Kansas
JEANETTE GOETZ
My Appt. Exp. 6-27-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

P1

SIDE TWO

Operator Name ENERGY THREE, INC. Lease Name JONES Well # 1
 Sec. 10 Twp. 27 Rge. 7 East West
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

See attached sheet for DST taken.

Formation Description
 Log Sample
 Name Top Bottom

See attached sheet for Tops etc.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20#	300	40/60poz	180	2%gel 3%cc
PRODUCTION	5-1/2"	5-1/2"	15.5#	4173			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3800-04	400 gals. 7 1/2% DSFE Frac - 13,200 Fluid, 11,500 sand	3800

TUBING RECORD Size 2 3/8" Set At 3761' Packer At 3768' Liner Run Yes No

Date of First Production S.I. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 1000 Bbls. Gas 1000 Mcf Water 1000 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval
 Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

FORMATION TOPS & STRUCTURAL POSITION

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB - SEA DATUM	STRUCTURAL POSITION
Heebner	2875	2873	-1337	-13
Douglas	2920	2915	-1379	-21
Lansing	3115	3114	-1578	-10
Stark Shale	3462	3452	-1926	-13
Mississippian	3794	3797	-2261	-12
Kinderhook	3968	3966	-2430	-14
Viola	4108	4114	-2578	-13
Simpson	4149	4149	-2613	-18

REFERENCE WELL FOR STRUCTURE. Energy Three, Inc #1 Townley
 SW NW NE sec 10 T27W

FORMATION	INTERVAL	DESCRIPTION OF SHOW	LOG ANALYSIS	
			φ	SW
Douglas Sand	2920-2930	sl. clour lg-vlg grn, unconsol. sand well rounded, poorly sorted w/some ss, qtz, f. grn, mica, maxis φPS	10-15	100
Mississippian	3794-3812	cht, wht, crn. devit, weath, v. gd vug φ, gd ppt φ GSG, FSO no odor scat. lt. brn stain w/pat wh. lry qtz, fresh, sil. tes	34-36	
Mississippian	3812-3822	cht, wht, gry, fresh to devit, gd vug φ f ppt φ GSG FSO, F. lt. brn stain	28-36	
Mississippian	3822-3832	cht, wht, gry, fresh to devit, scat vug φ, f ppt φ GSG SSO, scat. lt. brn stain	25-26	
Viola	4108-4123	Dol, gry, f. coa. xln, v. gd inter. xln φ, pyritic. SSG & O, fair odor, scat. lt. brn stain	5-15	

FORM 1908 R-7

A Division of Halliburton Company

DISTRICT Plant #5 DATE 9-29-91

TO: **HALLIBURTON SERVICES** FROM CONFIDENTIAL
YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE
THE SAME AS AN INDEPENDENT CONTRACTOR TO: ALLEN DRILLING CO. (ENERGY THREE) (CUSTOMER)
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE JONES SEC. 10 TWP. 27 RANGE 7W

FIELD _____ COUNTY _____ STATE _____ OWNED BY _____

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING				8-3/8	13		
FORMATION THICKNESS	FROM _____ TO _____						
PACKER: TYPE	SET AT _____						
TOTAL DEPTH	MUD WEIGHT						
BORE HOLE							
INITIAL PROD:	OIL _____ BPD, H ₂ O _____ BPD, GAS _____ MCF						
PRESENT PROD:	OIL _____ BPD, H ₂ O _____ BPD, GAS _____ MCF						
				OPEN HOLE	STATE CORPORATION COMMISSION	RECEIVED	SHOTS/FT.
				PERFORATIONS		OCT 23 1991	
				PERFORATIONS			
				PERFORATIONS	CONSERVATION DIVISION		

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____
CEMENT 8 3/8 casing w/ 130 STS 460 Per 270 TOL Gel, 370cc

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - 3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
- The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
 - d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
 - g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
 - h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED Mike Rehn CUSTOMER

DATE 9-29-91

TIME _____ A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

JOB LOG

FORM 2013 R-2

WELL NO. 1 LEASE JONES TICKET NO. 173525
 CUSTOMER MILLWOOD CO. (EUGENE) PAGE NO. 1
 JOB TYPE 5/8 Surface DATE 9-24-91

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							<p>ORIGINAL</p> <p>Called out today noon out loc. set up R-y cutting 1244 hole Hole waste Pull down pipe out of hole Start to hole with 5/8 CSB casing to hole Hook to R-y and pump Break circulation Finish circulation Hook to Annular Cement as follows: 1) Pump Fresh H2O STACER 2) START MIXING CEMENT 3) FINISH MIXING CEMENT 4) RELEASE PLUG 5) START DISPLACEMENT 6) Plug Down - CEMENT TO SURFACE Job complete</p> <p>Thank you Call again Jerry</p>
	2200							
	0235							
	0245							
	0250	5.0	3.0	-	-		200	
	0253		0	-	-		200	
	0300		40.7	-	-		200	
	0303		0	-	-		200	
	0307		18.5	-	-		300	
	0345							

RELEASED
 NOV 09 1992
 FROM CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 23 1991
 CONSERVATION DIVISION
 Wichita, Kansas

CUSTOMER



JOB SUMMARY

HALLIBURTON DIVISION OKM/HRM City OKM.
 HALLIBURTON LOCATION Parade

BILLED ON TICKET NO. 173525

WELL DATA

FIELD _____ SEC. 10 TWP. 27 RNG. 2nd COUNTY Butler STATE Ks

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT NOV 9 9 1992

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	20	5 7/8	KS	299	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

FROM CONFIDENTIAL JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG <u>CPI</u>	<u>5/8</u>	<u>1</u>
HEAD <u>P.C.</u>	<u>"</u>	<u>1</u>
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>9-24</u>	DATE <u>9-24</u>	DATE <u>9-25</u>	DATE <u>9-25</u>
TIME <u>2000</u>	TIME <u>2200</u>	TIME <u>0235</u>	TIME <u>0315</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>D. B. ...</u>	<u>35205</u>	<u>Parade</u>
<u>C. ...</u>	<u>50504 (P)</u>	<u>Parade</u>
<u>J. ...</u>	<u>3693-6660</u>	<u>Parade</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API

DISPL. FLUID _____ DENSITY _____ LB/GAL-API

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN.

NE AGENT TYPE _____ GAL. _____ IN.

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN.

GELLING AGENT TYPE _____ GAL.-LB. _____ IN.

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN.

BREAKER TYPE _____ GAL.-LB. _____ IN.

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

DEPARTMENT CEMENT

DESCRIPTION OF JOB CEMENT PIP

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE **X** Mike Kern

HALLIBURTON OPERATOR 1/10/92 COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>180</u>	<u>4/80 P.C.</u>	<u>Parade</u>	<u>3</u>	<u>2% Cel, 3% CC</u>	<u>1.27</u>	<u>14.31</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL-GAL. 3 TYPE Flow

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. 18.5

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL-GAL. 40.7

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL-GAL. _____

AVERAGE RATES IN BPM

REMARKS

TREATING _____ DISPL. _____ OVERALL _____ CEMENT LEFT IN PIPE _____

FEET 15 REASON By Request

RECEIVED See Job Log
 STATE REGISTRATION COMMISSION

OCT 23 1991

CONSERVATION DIVISION
 Wichita, Kansas
 CUSTOMER

CUSTOMER: OKM/HRM City OKM.
 LEASE: Parade
 WELL NO.: _____
 JOB TYPE: _____
 DATE: 9-24-92



TICKET NO. 173525-0 ORIGINAL

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME 1 Jones		COUNTY Kearney	STATE KS	CITY / OFFSHORE LOCATION	DATE 9-24-91
CHARGE TO Allen Drilling Co NOV 0 9 1992		OWNER Energy Three	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR Allen Drilling	1 LOCATION Perry KS		CODE 25701
CITY, STATE, ZIP		SHIPPED VIA 32504	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	2 LOCATION CODE	
WELL TYPE 01	WELL CATEGORY 01	WELL PERMIT NO.	DELIVERED TO L...	3 LOCATION CODE	
TYPE AND PURPOSE OF JOB 010		B-593245	ORDER NO.	REFERRAL LOCATION	

FROM CONFIDENTIAL

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
000-117				MILEAGE	41	MILES	1	JK	260	106	60
001-016				Pump Charge	300	FT	8	M/S		495	00
030-503				TOP Plug C/P	1	PI	345	IN		90	00
<p style="font-size: 2em; opacity: 0.5;">THIS IS NOT AN INVOICE</p>											
<p>RECEIVED STATE CORPORATION COMMISSION OCT 23 1991 CONSERVATION DIVISION Wichita Kansas</p>											

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

B-593245

1429 95

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X Mike Kern
CUSTOMER OR HIS AGENT (PLEASE PRINT)

X Mike Kern
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

CUSTOMER

SUB TOTAL
APPLICABLE TAXES WILL BE ADDED ON INVOICE.

