



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5430 ✓

Name: ENERGY THREE, INC.

Address P.O. Box 1505

Great Bend, KS 67530

City/State/Zip _____

Purchaser: Panhandle Eastern

Operator Contact Person: Charles W. Dixon

Phone (316) 792-5968

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Stephen Miller

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR S1GW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6/11/93 6/20/93 6-30-93
Spud Date Date Reached TD Completion Date

API NO. 15- 095-21,675
County Kingman
NE - SW - NE Sec. 10 Twp. 27 Rng. 07
 3630 Feet from (S/N) Line of Section
 1650 Feet from (E/W) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name WALLACE Well # 3
Field Name McCutcheon
Producing Formation Mississippi
Elevation: Ground 1550' KB 1555'
Total Depth 4187' PBTB 3944'
Amount of Surface Pipe Set and Cemented at 300 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan CB-9-20-93
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles W. Dixon

Title Exec. Vice President Date 8-30-93

Subscribed and sworn to before me this 30th day of August, 19 93.

Notary Public Jeanette Goetz

Date Commission Expires 6/27/94



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep
 KGS Plug
RECEIVED
STATE CORPORATION COMMISSION
AUG 31 1993
CONSERVATION DIVISION
Wichita, Kansas
(Specify)
P1

Operator Name ENERGY THREE, INC. Lease Name WALLACE Well # 3

Sec. 10 Twp. 27 Rge. 7 East West
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 3793' - 3818
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E.Logs Run:
 Dual Induction Focused Log - Gamma Ray
 Z-Densilog Compensated Neutron
 SBT Gamma Ray

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	300'	60/40poz	200	3%cc, 2%ge
production	7-7/8"	5-1/2"	15.5#	3985'	60/40poz	210	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4/SPF	Mississippi 3794-3812'	Natural (No treatment)

TUBING RECORD			
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 7/8"		NA	
Date of First, Resumed Production, SWD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas 250 Mcf	Water Bbls. 5 BWPD
		Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

FORMATION TOPS & STRUCTURAL POSITION

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB - SEA DATUM	STRUCTURAL POSITION
Heebner	2855	2852	-1317	+7
Douglass	2888	2884	-1349	+9
Brown Lime	3095	3090	-1555	+9
stark Shale	3453	3450	-1915	-2
Mississippian	3888	3884	-2349	flat
Kinderhook	3965	3963	-2428	-12
Viola	4114	4111	-2576	-11
Simpson	4138	4134	-2599	-14

REFERENCE WELL FOR STRUCTURE. Energy Three #1 Townley

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

ORIGINAL

Date 6-18-1993 Location NE-SW-NE 10-27-7^N Elevation _____ County KINGMAN

Company ENERGY THREE INC. Number of Copies 5

Charts Mailed to P.O. Box 1505 GREAT BEND, KANSAS 67530

Drilling Contractor ALLEN Drilling Rig #1

Length Drill Pipe 3772 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X.H.

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars NONE I.D. Drill Collars NONE Tool Joint Size NONE

Top Packer Depth 3788 Bottom Packer Depth 3793 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 3793 TO 3818 ANCHOR LENGTH 25 TOTAL DEPTH 3818 Hole Size 7 7/8"

LEASE & WELL NO. Wallace #3 FORMATION TESTED Mississippi TEST NO. 1

Mud Weight 9.7 Viscosity 44 Water Loss 12.9 Chlorides - Pits 9000 D.S.T. 88000

Maximum Temp. 108 °F Initial Hydrostatic Pressure (A) 1903 P.S.I. Final Hydrostatic Pressure (H) 1870 P.S.I.

Tool Open I.F.P. from 8:15 A.m to 9:00 A.m 45 min

Tool Closed I.C.I.P. from 9:00 A.m to 10:00 A.m 60 min

Tool Open F.F.P. from 10:00 A.m to 10:45 A.m 45 min

Tool Closed F.C.I.P. from 10:45 A.m to 12:15 P.m 90 min

Initial Blow STRONG Blow - GAS to SURFACE IN 3 minutes - SEE GAS REPORT

Final Blow STRONG Blow

Total Feet Recovered 270 Gravity of Oil _____ Corrected

90 Feet of VERY SLIGHTLY OIL, MUD & GAS cut water 0% Gas 3 % Oil 20 % Mud 77 % Water

60 Feet of VERY SLIGHTLY OIL, MUD & GAS cut water 0% Gas 3 % Oil 3 % Mud 94 % Water

60 Feet of VERY SLIGHTLY OIL, MUD & GAS cut water % Gas 6 % Oil 2 % Mud 92 % Water

60 Feet of VERY SLIGHTLY OIL, MUD & GAS cut water 3 % Gas 8 % Oil 1 % Mud 88 % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water

Remarks _____

Extra Equipment - Jars NONE Safety Joint YES Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 11088 Clock No. 47441 Depth 3812 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 11087 Clock No. 47442 Depth 3815 Insurance NONE

Price of Job _____

Tool Operator Gene Ludwig

Approved By _____
No 12180

from [B] 245 P.S.I. to [C] 300 P.S.I.
[D] 1274 P.S.I.
from [E] 334 P.S.I. to [F] 378 P.S.I.
[G] (APPROX 60 min.) 1274 P.S.I.

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss or damage sustained, directly or indirectly, through the use of its equipment. STATE CORPORATION or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

RECEIVED
STATE CORPORATION COMMISSION
AUG 31 1993
N
CONSERVATION DIVISION
Wichita, Kansas

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

ORIGINAL

GAS FLOW REPORT

Date 6-18-1993 Ticket # 12180 Company ENERGY THREE INC.
 Well Name and No Wallace # 3 DST No. 1 Interval Tested 3793-3804
 County KINGMAN State KANSAS Sec. NE-SW-NE 10 Twp. 27^s Rg. 7^w

Time Gauge Pre-Flow	Time Gauge in Min.	Inches of Water on Orifice Well Tester	Inches of Mercury on Orifice Well Tester	P.S.I. on Orifice Well Tester	P.S.I. on Pitot Tester	Choke Size	Gas Rate MCF
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PRE FLOW

8:15	Tool	OPEN					
8:18	GAS	TO SURFACE					
8:20	5	50				1 1/2	493
8:30	15		9			1 1/2	806
8:40	25		11 1/2			1 1/2	921
8:50	35		12 1/2			1 1/2	965

SECOND FLOW

9:00	45		13			1 1/2	986
10:00	Tool	OPEN					
10:10	10		14			1 1/2	1,025
10:20	20		13 1/2			1 1/2	1,005
10:30	30		13			1 1/2	986
10:40	40		12			1 1/2	944
10:45	45		11 1/2			1 1/2	921*

10:45	Tool	Closed					

GAS BOTTLE

Serial No. _____ Date Bottle Filled _____ Date to be Invoiced _____ Test Ticket # _____

Requisition and Provisions for high pressure steel gas bottles. Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas-testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Superior Testers Enterprises, Inc. within thirty (30) days free of charge or be invoiced in the amount of \$125.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1 1/2% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME _____

Authorized by _____

RECEIVED
STATE CORPORATION COMMISSION

AUG 31 1993

CONSERVATION DIVISION
Wichita, Kansas

FORM 1906 R-11

WELL NO.—FARM OR LEASE NAME <i>3- WALLACE</i>		COUNTY <i>LINCOLN</i>	STATE <i>KS</i>	CITY / OFFSHORE LOCATION	DATE <i>6-20-73</i>
CHARGE TO <i>ENERGY THREE</i>		OWNER <i>same</i>	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR <i>ALLEN DRG</i>	LOCATION <i>1 PART KS</i>		CODE <i>25515</i>
CITY, STATE, ZIP		SHIPPED VIA <i>TRUCK</i>	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	LOCATION <i>2</i>	
WELL TYPE <i>21-011</i>	WELL CATEGORY <i>21-Development</i>	WELL PERMIT NO. <i>B-436743</i>	DELIVERED TO <i>Wichita, KS</i>	LOCATION <i>3</i>	
TYPE AND PURPOSE OF JOB <i>135-56-1005-116</i>		ORDER NO.	REFERRAL LOCATION		

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
20-117		1		MILEAGE	42	mi			3.75	157.50	73
21-016		1		PUMP CHARGE	3791	FT			3.05	11572.55	73
21-016		1		SUN TOP PLUG	1	EA	5/8	IN	60.00	60.00	73
2A	225-205	1		REG GARD SIDE	1	EA	5/8	IN	121.00	121.00	73
24A	815-17251	1		INSERT FLOAT	1	EA	5/8	IN	117.00	117.00	73
27	215-17315	1		FILL UP ASSY	1	EA	1.50	IN	96.00	96.00	73
40	227-73022	1		S-9 CONTROL ROD	10	EA	5/8	IN	91.70	917.00	73
26	807-64231	1		FAS GRIP LIFT CLAMP	2	EA	5/8	IN	120.00	240.00	73
270	807-8883	1		BASKET	2	EA	5/8	IN	110.00	220.00	73

THIS IS NOT AN INVOICE

RECEIVED
STATE CORPORATION COMMISSION

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

B-136743

5007 72

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X *[Signature]*
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND/OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

AUG 31 1973

[Signature]
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

CONSERVATION DIVISION
Wichita, Kansas

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

CUSTOMER

**WORK ORDER CONTRACT
AND PRE-TREATMENT DATA**

FORM 1908 R-7

A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO. 324111

DISTRICT DMT, KS **ORIGINAL** DATE 6-20-93

TO: **HALLIBURTON SERVICES** YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: ENERGY THREE (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 3 LEASE WALLACE SEC. 10 TWP. 27S RANGE 7E
FIELD _____ COUNTY Kingman STATE KS OWNED BY _____

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME Oil Co. SS. pp TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
PACKER: TYPE _____ SET AT _____
TOTAL DEPTH 4187 MUD WEIGHT 9.2
BORE HOLE 7 7/8
INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<input checked="" type="checkbox"/>	15.5	5 1/2	KB	3981	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____

GRIND 5/8" PERFORATION CASING WITH 350 SPS 40/50 PPM W/ 3/8" SIZE 101 SALT 26 CC
.57 INCH 322

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
 - That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
 - That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
 - That this contract shall be governed by the law of the state where services are performed or materials are furnished.
 - That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENTATION COMMISSION THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.
SIGNED: [Signature] CUSTOMER
DATE 6-20-93
TIME 1:00 A.M./P.M.
RECEIVED
AUG 31 1993

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CONSERVATION DIVISION
Wichita, Kansas

JOB SUMMARY

DIVISION
HALLIBURTON LOCATION

PPAT, KS

BILLED ON TICKET NO. 327874

CUSTOMER ENERGY THREE LEASE # 3311111111 WELL NO. 3 JOB TYPE 512 LONG STRIKE DATE 8-20-93

WELL DATA

FIELD SEC 10 TWP 27S RNG 7W COUNTY KINGMAN STATE KS
 FORMATION NAME Mississippi TYPE Low storage
 FORMATION THICKNESS FROM TO
 INITIAL PROD: OIL BPD. WATER BPD. GAS MCFD
 PRESENT PROD: OIL BPD. WATER BPD. GAS MCFD
 COMPLETION DATE MUD TYPE MUD WT.
 PACKER TYPE SET AT
 BOTTOM HOLE TEMP. PRESSURE
 MISC. DATA TOTAL DEPTH 4187

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	11	15.5	5 1/2	KB	3981	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE <u>REG 5 1/2</u>	<u>1</u>	<u>HASC O</u>
CENTRALIZERS <u>5.4</u>	<u>10</u>	
BOTTOM PLUG		
TOP PLUG <u>S.W.</u>	<u>1</u>	
HEAD <u>PIC</u>	<u>1</u>	
PACKER <u>BASKET</u>	<u>2</u>	
OTHER <u>AIF</u>	<u>1</u>	

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-20-93</u>	DATE <u>6-20-93</u>	DATE <u>6-20-93</u>	DATE <u>6-20-93</u>
TIME <u>1350</u>	TIME <u>1500</u>	TIME <u>1738</u>	TIME <u>1805</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. WOODRUFF</u>	<u>62573</u>	<u>PPAT, KS</u>
<u>K. DUTOIT</u>	<u>86660</u>	<u>"</u>
<u>R. PARKER</u>	<u>40254</u>	<u>"</u>

MATERIALS

TREAT. FLUID DENSITY LB/GAL-API
 DISPL. FLUID DENSITY LB/GAL-API
 PROP. TYPE SIZE LB.
 ACID TYPE GAL %
 SURFACTANT TYPE GAL IN
 NE AGENT TYPE GAL IN
 FLUID LOSS ADD. TYPE GAL-LB IN
 GELLING AGENT TYPE GAL-LB IN
 FRIC. RED. AGENT TYPE GAL-LB IN
 BREAKER TYPE GAL-LB IN
 BLOCKING AGENT TYPE GAL-LB
 PERFPAC BALLS TYPE QTY.
 OTHER
 OTHER

DEPARTMENT CEMENT
 DESCRIPTION OF JOB CEMENT 5 1/2 RADIATION CASING

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE [Signature]
 HALLIBURTON OPERATOR [Signature] COPIES REQUESTED

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>250</u>	<u>40/60 PM</u>	<u>HASC O</u>	<u>B</u>	<u>32 GY 10P SMT 2 BCG 5 SPTER 3</u>	<u>1.41</u>	<u>13.7</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING DISPLACEMENT
 BREAKDOWN MAXIMUM
 AVERAGE FRACTURE GRADIENT
 SHUT-IN: INSTANT 5-MIN 15-MIN
 HYDRAULIC HORSEPOWER
 ORDERED AVAILABLE USED
 AVERAGE RATES IN BPM
 TREATING DISPL. OVERALL
 CEMENT LEFT IN PIPE
 FEET 42 REASON INSERT HOPE

PRESLUSH (BBL-GAL) 20 TYPE SALT
 LOAD & BKDN: BBL-GAL PAD: BBL-GAL
 TREATMENT: BBL-GAL DISPL: BBL-GAL 94.5
 CEMENT SLURRY (BBL-GAL) 62.7
 TOTAL VOLUME: BBL-GAL

REMARKS

RECEIVED
 STATE COMMISSION

AUG 31 1993

HALLIBURTON SERVICES
JOB LOG

WELL NO. _____ LEASE WAWAGT TICKET NO. 224844
 CUSTOMER FURCOY TRAFF PAGE NO. 1
 JOB TYPE 5 1/2 1000 STRING DATE 6-20-93

FORM 2013/R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							JOB READY
	1600							called out for SOB
								pump truck + bulk truck on location
								RIG HAS DRILL PIPE LAYED DOWN
								Ready to Run 550
	1530							START RUNNING 5 1/2 GSG 1 FLT EQUIPMENT
	1700							CASING ON BOTTOM 3781
								HOOK UP PK 1 CIRCULATING TRUCK
	1710							START CIRCULATING WITH RIG PUMP
	1732							THROUGH CIRCULATING
								HOOK UP TO PUMP TRUCK
	1734	8.0	200		✓		450 ⁺	pump in BBL. SALT FLUSH
	1738	8.0					450 ⁺	START MIXING CEMENT
	1747		62.5		✓			THROUGH MIXING CEMENT
								SALT 3 BBL TO PLUG RH
	1748							HOOK UP TO P.H. pump 15 SPS
	1749							WASH OUT PUMP LINES
								RELEASE PLUG
	1753	8.0			✓		250	START DISPLACING
	1800		750		✓		1500	PLUG DOWN
								RELEASE FLOAT
								FLOAT NEEDED
								WELL GOOD and CIRCULATING THROUGHOUT
								JOB

ORIGINAL

(THANK YOU CALL AGAIN!)
 WOODIE ROY, ROY

RECEIVED
 STATE CORPORATION COMMISSION

AUG 31 1993

CONSERVATION DIVISION
 Wichita, Kansas

CUSTOMER



BULK MATERIALS DELIVERY AND TICKET CONTINUATION ORIGINAL

FOR INVOICE AND TICKET NO. 324844

DATE 06-20-93	CUSTOMER ORDER NO.	WELL NO. AND FARM 3 WALLACE	COUNTY KINGMAN	STATE KS.
CHARGE TO ENERGY THREE		OWNER ENERGY THREE	CONTRACTOR ALLEN DRILLING	
MAILING ADDRESS		DELIVERED FROM PRATT, KS.	LOCATION CODE 2555	PREPARED BY W.R. MOUSER
CITY & STATE		DELIVERED TO WELLSITE	TRUCK NO. 4142-7488	RECEIVED BY JOHN WOODROW
No. B 136943				

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
				250 40% POZMIX/60% CEMENT 3% GEL						
504-308	516.00261	1	B	STANDARD CEMENT	150	SK			6.76	1,014 00
506-105	516.00286	1	B	POZMIX A	6,800	LB			.055	374 00
506-121	566.00259	1	B	HALLIBURTON GEL 2% ALLOWED	4	SK				NC
507-277	516.00259	1	B	HALLIBURTON GEL 1% ADDED	2	SK			15.50	31 00
509-406	890.50812	1	B	CALCIUM CHLORIDE MIXED 2% W/250	4	SK			28.25	113 00
509-968	516.00158	1	B	SALT BLENDED 10% W/250	1,400	LB			.13	182 00
509-968	516.00158	1	B	SALT Not Mixed	400	LB			.13	52 00
507-153	516.00161	1	B	CFR-3 0.5% W/250	105	LB			4.55	477 75

THIS IS NOT AN ORIGINAL INVOICE

		Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES	
			SERVICE CHARGE ON MATERIALS RETURNED		CU. FEET	
500-207	1	B	SERVICE CHARGE		CU. FEET 288	STATE COMMISSION
500-306	1	B	Mileage Charge	23,752	42	498.79
			TOTAL WEIGHT		TON MILES	.85
No. B 136943		CARRY FORWARD TO INVOICE			SUB-TOTAL	
						3,007 72

CUSTOMER

**WORK ORDER CONTRACT
AND PRE-TREATMENT DATA**

FORM 1908 R-7

A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO. 364386

DISTRICT Pratt / Hays

DATE 6-12-93

TO: **HALLIBURTON SERVICES** YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Allen Drilling Co (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE Wallace SEC. 10 TWP. 27s RANGE 7w
FIELD _____ COUNTY Kingman STATE KS OWNED BY Energy Three

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM TO						
PACKER: TYPE	SET AT						
TOTAL DEPTH	MUD WEIGHT						
BORE HOLE							
INITIAL PROD: OIL _____ BPD, H ₂ O _____ BPD, GAS _____ MCF							
PRESENT PROD: OIL _____ BPD, H ₂ O _____ BPD, GAS _____ MCF							
CASING				<u>8 5/8</u>	<u>KB</u>	<u>300'</u>	
LINER							
TUBING							
OPEN HOLE					<u>300'</u>	<u>305'</u>	SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____

Set 8 5/8" surface pipe with 2005KS 40/60 Por 27.66L 37.00

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
- The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments which are damaged in the well, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer and until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER
 SIGNED Richard Steverson CUSTOMER
 DATE 6-12-93

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 31 1993
 CONSERVATION DIVISION
 Wichita, Kansas

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

TIME 02:00 A.M. P.M.

CUSTOMER



JOB SUMMARY

HALLIBURTON DIVISION

HALLIBURTON LOCATION

L47-1

Pratt

BILLED ON TICKET NO.

364386

WELL DATA

FIELD _____ SEC. 10 TWP. 27s RNG. 7w COUNTY Kingman STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>11</u>	<u>20#</u>	<u>8 7/8"</u>	<u>KB</u>	<u>300</u>	
LINER						
TUBING						
OPEN HOLE			<u>12 1/4</u>	<u>300</u>	<u>305</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG <u>Wood 8 7/8</u>	<u>1</u>	<u>Houston</u>
HEAD <u>erman Field</u>	<u>1</u>	<u>"</u>
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
<u>6-11-93</u>	<u>6-12-93</u>	<u>6-12-93</u>	<u>6-12-93</u>
DATE	DATE	DATE	DATE
TIME <u>2230</u>	TIME <u>0130</u>	TIME <u>0430</u>	TIME <u>0600</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>B. Byerly 25826</u>	<u>52504</u>	<u>PRATT</u>
<u>D. Byler 21650</u>	<u>RCM</u>	
	<u>50808</u>	
<u>K. Bentley 68500</u>	<u>B-1R</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL.-API

DISPL. FLUID _____ DENSITY _____ LB/GAL.-API

PROP. TYPE _____ SIZE _____ LB

PROP. TYPE _____ SIZE _____ LB

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Cement

DESCRIPTION OF JOB 8 7/8" surface pipe

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE **X**

HALLIBURTON OPERATOR Allen Byerly COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>200</u>	<u>40/60</u>	<u>Poz</u>	<u>B</u>	<u>32 cc</u>	<u>27.66</u>	<u>1.22 14.3</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 18.6

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 43.5

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS Turn Key Allen Drilling

AVERAGE RATES IN BPM _____

TREATING _____ DISPL _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 15 REASON Request

RECEIVED

STATE CORPORATION COMMISSION

AUG 31 1993

CONSERVATION DIVISION
Wichita, Kansas

CUSTOMER: Allen Drilling Inc. LEASE: Wallace. WELL NO.: 1. JOB TYPE: Surface Pipe

JOB LOG

WELL NO. 1 LEASE Wallace TICKET NO. 364386

CUSTOMER Allen Orth/Energy Three PAGE NO. 1

JOB TYPE Surface Pipe DATE 6-12-93

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							On Location
	0430							Casing on Bottom
	0435							Break Circulation (By Pump)
	0447	6	0				300	Start Mixing
	0458	6	43.5				300	Finish Mixing
	0458							Release Plug
	0458	6	0				200	Start Displacement
	0500	6					250	Cement Circulated Incellak ✓
	0500	3	18.6				250	Plug Down
	0505						200	Shut In Casing
	0506							Release PSI
	0510							wash up
	0600							Job Complete
								Thanks
								Glen, Doug, Kevin

RECEIVED
STATE CORPORATION COMMISSION
AUG 31 1993
CONSERVATION DIVISION
Arkansas

CUSTOMER

FILE

FORM 1906 R-11 *2034.97*

WELL NO.—FARM OR LEASE NAME <i>#1 Wallace</i>		COUNTY <i>Kingman</i>	STATE <i>KS</i>	CITY / OFFSHORE LOCATION	DATE <i>6-12-93</i>
CHARGE TO <i>Allen Drlg Inc</i>		OWNER <i>Energy Three</i>		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	
ADDRESS <i>ORIGINAL</i>		CONTRACTOR <i>Allen Drlg</i>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	
CITY, STATE, ZIP		SHIPPED VIA <i>52504</i>	FREIGHT CHARGES PPD <input type="checkbox"/> COLLECT <input type="checkbox"/>	LOCATION <i>1 Pratt</i> CODE <i>25555</i>	
WELL TYPE <i>01 01</i>	WELL CATEGORY <i>03</i>	WELL PERMIT NO. <i>157095-21675</i>	DELIVERED TO <i>Location</i>	LOCATION <i>3</i> CODE	
TYPE AND PURPOSE OF JOB <i>Surfing Pump 010</i>		ORDER NO. <i>B-136932</i>	REFERRAL LOCATION		

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
<i>000-117</i>		<i>1</i>		<i>MILEAGE</i>	<i>42</i>				<i>2.75</i>	<i>115</i>	<i>50</i>
<i>001-016</i>		<i>1</i>		<i>Pump Charge</i>	<i>8</i>		<i>300</i>			<i>515</i>	<i>00</i>
<i>030-503</i>		<i>1</i>		<i>Wood Plug</i>	<i>1</i>		<i>8 3/4</i>			<i>95</i>	<i>00</i>

THIS IS NOT AN INVOICE

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

B-136932

RECEIVED COMMISSION *70*

VAS JOB SATISFACTORILY COMPLETED? _____

VAS OPERATION OF EQUIPMENT SATISFACTORY? _____

VAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X CUSTOMER OR HIS AGENT (PLEASE PRINT)
Richard Thomas

X CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

Steve Byrley
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

CUSTOMER

AUG 31 1993
SUB TOTAL *2551.20*

CONSERVATION APPLICABLE TAXES WILL BE ADDED ON INVOICE.
Wichita, Kansas

BULK MATERIALS DELIVERY AND TICKET CONTINUATION



FOR INVOICE AND TICKET NO. 364386

ORIGINAL

DATE 06-12-93	CUSTOMER ORDER NO.	WELL NO. AND FARM 3 WALLACE	COUNTY KINGMAN	STATE KS
CHARGE TO ENERGY THREE		OWNER SAME	CONTRACTOR ALLEN DRLG CO	
MAILING ADDRESS		DELIVERED FROM PRATT, KS.	LOCATION CODE 25555	PREPARED BY DON PARADIS
CITY & STATE		DELIVERED TO LOCATION	TRUCK NO. 50808	RECEIVED BY <i>Richard Stevens</i>

No. **B136932**

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-308	516.00261			STANDARD CEMENT BLENDED 60%	120	sk			6.76	811	20
506-105	516.00286			POZMIX "A" BLENDED 40%	5440	1b			.055	299	20
506-121	516.00259			HALLIBURTON GEL 2% ALLOWED	4	sk				N/C	
509-406	890.50812			CALCIUM CHLORIDE BLENDED 3%	5	sk			28.25	141	25

THIS IS NOT AN INVOICE

	Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES	
		SERVICE CHARGE ON MATERIALS RETURNED		CU. FEET	
500-207		SERVICE CHARGE		CU. FEET 210	
500-306	Mileage Charge	17,454 TOTAL WEIGHT	44 42 LOADED MILES	383.988 TON MILES	366.531
No. B 136932		CARRY FORWARD TO INVOICE			SUB-TOTAL
					1825 70 CONSERVATION DIVISION Wichita, Kansas

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 3 1993
 311 35
 1825 70
 1820 54

CUSTOMER