

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5330  
name Excalibur Production Co., Inc.  
address P. O. Box 278  
City/State/Zip McPherson, KS 67460

Operator Contact Person Charles D. Johnson  
Phone (316) 241-1271

Contractor: license # 5927  
name Blackstone Drilling, Inc.

Wellsite Geologist Donald J. Melland  
Phone (316) 241-7907

Designate Type of Completion

New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

7-16-85 7-25-85 7-25-85  
Spud Date Date Reached TD Completion Date

3788  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 281 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 281 feet depth to surface w/ 200 SX cmt

API NO. 15-155-21,061-000

330' N. SE Corner of SE SW SW of SE (local) SW  
Reno  
330' N. SE Corner of  
4200' West of SE Corner  
Sec 1 Twp 23S Rge 4W West

330 Ft North from Southeast Corner of Section  
4200 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

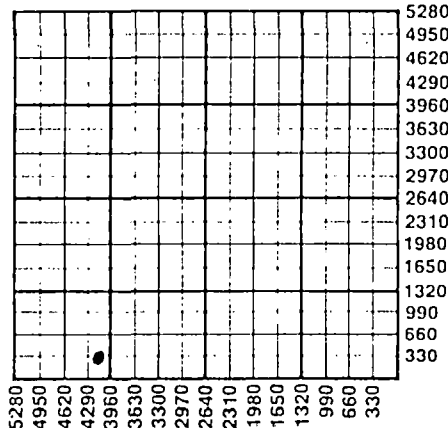
Lease Name Pitts Well# 1

Field Name Burrton

Producing Formation

Elevation: Ground 1489 KB 1494

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) purchased from private pond  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

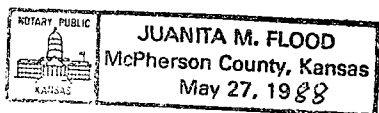
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles D. Johnson  
Title President Date 8/7/85

Subscribed and sworn to before me this 7th day of August 1985

Notary Public Juanita M. Flood  
Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10) STATE CORPORATION COMMISSION

AUG 9 1985  
8-9-85  
CONSERVATION DIVISION

Sec 1 Twp 23 Rge 4W

Operator Name **Excalibur Production Co., Inc.** Lease Name **PITTS** Well# **1** SEC **1** TWP. **23** RGE. **4**  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

**DST #1**  
 3367-3378 15-15-15-15  
 ISIP296 IFP 8-8.5 FFP 12-12  
 FSIP 283 5' mud Temp. 102  
 H.P. 1686

Name	Top	Bottom
Miss.	3272	3522
Hunton	3630	3660
Viola	3750	3779
Simpson	3779	TD

**DST #2**  
 3515-3635 30-30-30-30  
 ISIP 1009# IFP 16-110 FFP 120-191  
 FSIP 1005# 160' gas 80' O & G cut mud  
 300 SOGCW Temp. 106° HP 1768

**DST #3**  
 3756-3782 30-30-30-30 ISIP 16  
 IFP 17-17 FFP 24-20 FSIP 21  
 1' oil 19' OCM HP 1906

**DST #4**  
 3762-3788 30-30-30-30 ISIP 1279  
 IFP 26-212 FFP 224-390 FSIP 1276  
 220' WM 600' SW HP 1903

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	.17.....	10. 3/4..	28.....	280.....	common	200	
Conductor.....	.10.....	8. 5/8..	28.....	590.....	common	300	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at	
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....		
Estimated Production Per 24 Hours	Oil	Gas	Water
	Bbls	MCF	Bbls
			Gas-Oil Ratio CFPB
			Gravity

**Disposition of gas:**  vented  sold  used on lease

**METHOD OF COMPLETION**  open hole  perforation  other (specify) .....

**PRODUCTION INTERVAL**  Dually Completed.  Commingled