

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5526  
Name Harold J. Milburn  
Address 7515 N Monroe  
Hutchinson, Kansas 67502  
City/State/Zip

Purchaser: Conoco  
Ponca City, Okla.

Operator Contact Person Harold J. Milburn  
Phone 316-663-1616

Contractor: License # 5927  
Name Blackstone Drilling Co.

Wellsite Geologist: Don Melland  
Phone 316-241-7907

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

7-27-85 8-4-85 9-16-85  
Spud Date Date Reached TD Completion Date

3820 3400  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 280 feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set...feet  
If alternate 2 completion, cement circulated from 280 feet depth to 0 w/ 200 SX cmt

API NO. 15-155-21062-0000

County: Reno

SW/4 Sec. 1 Twp. 23 Rge. 4 West

330 Ft North from Southeast Corner of Section  
3036 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

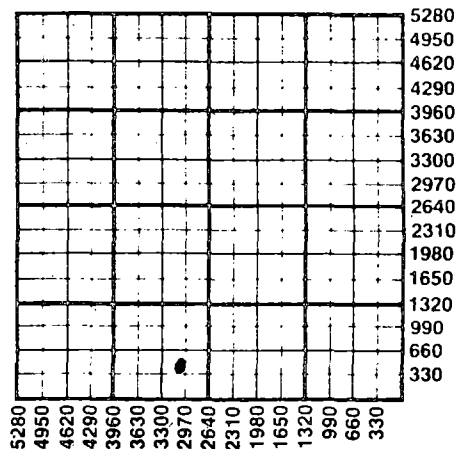
Lease Name: Haury Well #: 5

Field Name: Burrton

Producing Formation: Mississippi

Elevation: Ground 1492 KB 1497

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # E-10-414  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water 2000 Ft North from Southeast Corner (Stream, pond etc) 5280 Ft West from Southeast Corner Sec 35 Twp 22 Rge 4  East  West

Purchased from farmer  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold J. Milburn  
Title Owner-Operator Date 10-2-85

Subscribed and sworn to before me this 2nd day of October 1985  
Notary Public Verna E. Milburn  
Date Commission Expires Feb. 1-1987

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

NOTARY PUBLIC  
VERNA E. MILBURN  
Reno County, Ks.  
My Appt. Exp. Feb. 1, 1987

Form ACO-1 (7-84)  
OCT 4 1985  
10-4-85  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 1 Twp. 23 Rge. 4 W

SIDE TWO

Operator Name Harold J. Milburn Lease Name Haury Well # 5

Sec. 1 Twp. 23 Rge. 4  East  West County Reva

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description

Log  Sample

Name	Top	Bottom
Mississippi	3277	3530
Kinderhook	3530	3629
Hunton	3629	3754
Viola	3754	3783
Simpson	3783	----

T. D. 3820

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	17"	10 3/4	32	280	Common	200	none
Production	7 7/8	4 1/2	9 1/2	3819	Common	150	Pozmix
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3369-70					3369	
2	3374-75			500 Gal. 15%		To	
4	3380-83					3383	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2 3/8		3397	B.P.-3400				
Date of First Production		Producing Method					
September 18, 1985		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
2 Bbls		0 MCF	130 Bbls	----	CFPB	35	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3369-3383  
 Used on Lease  Dually Completed .....  
 Commingled