

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5330  
name Excalibur Production Co., Inc.  
address P. O. Box 278  
McPherson, KS 67460  
City/State/Zip

Operator Contact Person Charles D. Johnson  
Phone (316) 241-1271

Contractor: license # 5927  
name Blackstone Drilling, Inc.

Wellsite Geologist Donald J. Melland  
Phone (.316) 241-7907

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry - *PLUGGED*  Other (Core, Water Supply etc.)  
*KC-KC*

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

1/25/85 2/2/85 2/15/85  
Spud Date Date Reached TD Completion Date

3355  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 312 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15- 079-20,592-6600

County Harvey

N./2.NW/4.. Sec. 28. Twp. 23. Rge. 3W West

4290..... Ft North from Southeast Corner of Section  
4850..... Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

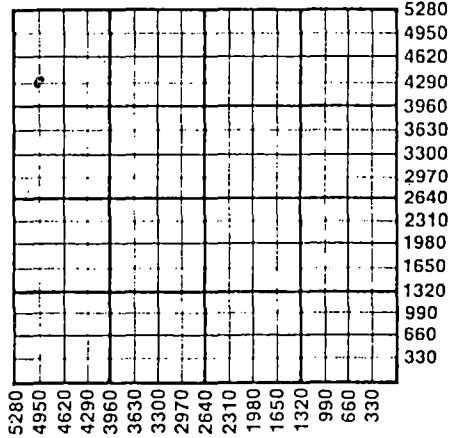
Lease Name HOLZRICHTER Well# 1

Field Name Burrton, East

Producing Formation Mississippi

Elevation: Ground 3350 KB 3355

Section Plat



WATER SUPPLY INFORMATION

Source of Water: City of Burrton

Division of Water Resources Permit #

Groundwater..... Ft North From Southeast Corner and  
(Well) ..... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water..... Ft North From Southeast Corner and  
(Stream, Pond etc.)..... Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

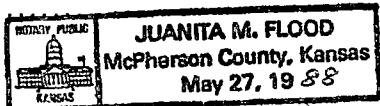
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Handwritten Signature]*  
Title Charles D. Johnson-President Date 5/15/86

Subscribed and sworn to before me this 15th day of May 19 86

Notary Public *[Handwritten Signature]*  
Date Commission Expires



STATE CORPORATION COMMISSION  
MAY 16 1986  
5-16-86  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1  
(This form supercedes  
previous forms  
ACO-1 & C-10)

Sec. 28 Twp. 23 Rge. 3W

Operator Name Excalibur Prod. Co., Inc. Lease Name Holzrichter Well# 1 SEC 28 TWP. 23 RGE. 3W  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Lansing	2571	3007
Mississippian	3288	3355

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	17"	10 3/4	40	312	common	250	
Oil string	7.7/8"	5.1/2	14	3354	common	75	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	3292-3310	Acid 15% 1000 gal.	3293-3310

TUBING RECORD			
size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
	Oil	Gas	Water	Gas-Oil Ratio
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**

open hole  perforation  
 other (specify) .....

**PRODUCTION INTERVAL**

Dually Completed  
 Commingled