

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5330
name Excalibur Production Co., Inc.
address P.O. Box 278
McPherson, KS 67460
City/State/Zip

Operator Contact Person Charles D. Johnson
Phone (316) 241-1271

Contractor: license # 5927
name Blackstone Drilling

Wellsite Geologist None
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Excalibur Production Co., Inc.
Well Name Becker #2 SWD
Comp. Date 4-21-80 Old Total Depth 3610

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

2-6-80 2-18-80 8-16-84
Spud Date Date Reached TD Completion Date
3610 3390
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 320 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 320 feet depth to surface w/ 275 SX cmt

API NO. 15 - 079-20, 445 - 00-02

County Harvey

C. SW/4 NW/4 Sec 28 Twp 23 Rge 3
(location)

3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

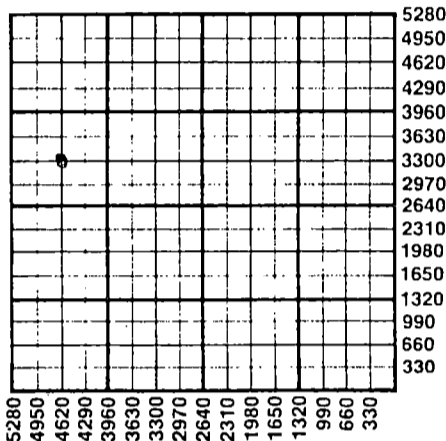
Lease Name Becker Well# 2

Field Name Burrton

Producing Formation Mississippian

Elevation: Ground 1444 KB 1449

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket # Not received - application filed

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

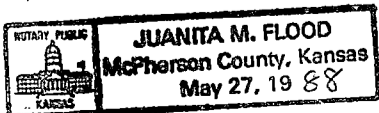
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles D. Johnson
Title President Date 8/21/84

Subscribed and sworn to before me this 21 day of August 19 84.

Notary Public Juanita M. Flood
Date Commission Expires



RECEIVED
STATE CORPORATION COMMISSION
AUG 23 1984
8-23-84
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Sec. 28 Twp. 23 Rge. 3

Operator Name **Excalibur Production Co, Inc** Lease Name **BECKER** Well# **2** SEC **28** TWP **23** RGE **3** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3303-3360 - 30" 30" 30" 30"

ISIP 646#

FSIP 583#

IFP 31-42 psi

FFP 42-63 psi

HP 1686 psi

Gas to surface in 54 min. TSTM
 Recovery 175 ft. heavy oil cut,
 gassy mud and 15 feet of oil cut water

| Name | Top | Bottom |
|---------------|------|---------|
| Lansing | 2575 | |
| Mississippian | 3290 | TD 3610 |

| CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 12 3/4" | 10 3/4" | 32# | 320 | common | 275 sx | |
| Oil string | 9" | 7" | 24# | 3606 | common | 150 sx | |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|---|---------|
| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
| 1 per 3 ft. | 3303-3321 | 3000 gal, 7.1/2% hydrochlorine | 3303-21 |

| TUBING RECORD | | | |
|-----------------------------------|--|----------------|---|
| size 2 7/8" | set at 3388 | packer at none | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First Production | Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | |
| 8-16-84 | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water |
| 10 | Bbls | MCF | Bbls |
| | | | Gas-Oil Ratio CFPB |
| | | | 36° |

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL 3303-21

Dually Completed Commingled