

SIDE ONE (Rules 82-3-130 and 82-3-107) DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F) Letter requesting confidentiality attached.
- (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE June 30, 1984

OPERATOR Vincent Oil Corporation API NO. 15-173-20,619 0000  
 ADDRESS 125 N. Market Suite 1110 COUNTY Sedgwick  
Wichita, KS 67202 FIELD THOME

\*\* CONTACT PERSON Ruth Benjamin PROD. FORMATION Kansas City  
 PHONE (316) 262-3573 Indicate if new pay XCC

PURCHASER Inland Code LEASE Thome #1  
 ADDRESS 200 Douglas Bldg. WELL NO. 1  
Wichita, KS 67202 WELL LOCATION \_\_\_\_\_  
 DRILLING CONTRACTOR McAllister Drilling Co., Inc. 1650 Ft. from North Line and

ADDRESS 251 N. Water, Suite 10 330 Ft. from West Line of XXXX  
Wichita, KS 67202 the (Qtr.) SEC30 TWP 28 RGE 1 (W)

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

		30	

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 3768' PBDT \_\_\_\_\_  
 SPUD DATE 12/14/83 DATE COMPLETED 12/30/83  
 ELEV: GR 1340' DF \_\_\_\_\_ KB 1345'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AKK)~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 220' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

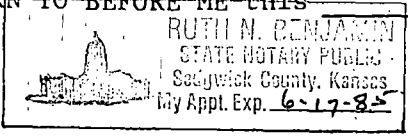
A F F I D A V I T

Richard A. Hiebsch, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30<sup>th</sup> day of January, 1984.



Ruth N. Benjamin  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-17-85

RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB 10 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
 Wichita, Kansas

Side TWO

OPERATOR Vincent Oil Corp.

LEASE NAME Thome

SEC 30 TWP 28S RGE 1 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Formation description, contents, etc.	Top	Bottom	Name	Depth
ELECTRIC LOGS:				
Check if no Drill Stem Tests Run.			Heebner	2276 (- 931)
Check if samples sent Geological Survey.			Iatan	2544 (-1199)
Shale, sand & lime	0'	236	Stalnaker Sand	2574 (-1229)
Shale & lime	236'	1170	Lansing	2614 (-1269)
Shale	1170'	1360	Kansas City	2840 (-1495)
Shale & lime	1360'	2645	Base K. C.	3035 (-1690)
Lime	2645'	2810	Cherokee Shale	3264 (-1919)
Lime & shale	2810'	3258	Mississippian	3452 (-2107)
Lime	3258'	3495	Kinderhook	3675 (-2330)
Mississippi	3495'	3768	Shale	
Rotary total depth	3768'		LTD	3746
FROM CONFIDENTIAL				
DST #1 - 2847'-2911'; 30-45-45-60; 1st open-fair to good blow, gas to surface on first shut in; 2nd open-strong blow, gas to surface/10 min. Gauged: 10,290CF/10 min. 1/8" choke 10,060CF/20 min. " 10,060CF/30 min. " 9,150CF/45 min. " Recovered: 30' heavy oil and gas cut mud (60% oil) (40% mud) 840' slightly muddy gassy oil-38° Gravity 60' oil and gas cut mud (20% oil, 80% mud) IFP 120 - 245# ISIP 1075# FFP 325 - 384# FSIP 1055# BHT 101				
DST #@ - 2858'-2911'; 30-45-60-60; 1st open-weak 2" blow; 2nd open-very weak 1/2" blow Recovered: 210' gas in pipe 90' very slightly oil and gas cut mud IFP 105 - 95# ISIP 1160# FFP 95 - 75# FSIP No pressure recorded				
If additional space is needed use Page 2			(CONTINUED ON PAGE 2)	

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	13-3/4"	10-3/4	40#	220'	Class A	150	3% cc
PRODUCTION	7-7/8"	4-1/2"		3130'	Class A	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)				CFPS

Perforations

Handwritten notes and signatures at the bottom of the page.

ACO-1 WELL HISTORY

PAGE 2 (Side One)  
 OPERATOR V O C LEASE NAME THOME SEC-30 TWP28S RGE 1 ~~COAX~~  
 WELL NO. 1 (W)

FILL IN WELL INFORMATION AS REQUIRED.  
 Show all important zones of porosity and contents thereof;  
 cored intervals, and all drill-stem tests, including depth  
 interval tested, cushion used, time tool open, flowing &  
 Shut-in pressures, and recoveries.

Show Geological markers,  
 logs run, or Other  
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3 - 3455'-3465'; 45-60-60-75; 1st building to good blow Recovered: 1980' gas in pipe 10' free oil 470' saltwater IFP 90 - 160# ISIP 1115# FFP 245 - 245# FSIP 1110#				
DST #4 - 3749'-3768'; 30-30-15-30; 1st flushed tool, no help Recovered: 385' drilling mud, no show IFP 265 - 255# ISIP 660# FFP 245 - 255# FSIP 650# BHT 104				

RELEASED  
 JAN 18 1985  
 FROM CONFIDENTIAL

MAR 7 1984  
 CONFIDENTIAL  
 State Geological Survey  
 WICHITA BRANCH