ORIGINAL

SIDE ONE

API NO. 15-185-22,742-6600

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	Approx. NW/4 Sec. 31 Twp. 245 Rge. 14 x West
Operator: License # 8482	5050 Ft. North from Southeast Corner of Section
Name: National Petro. Reserves, Inc	Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)
Address 250 N. Rock Rd., #340	Lease Name Sewing Well # #2
Olavionata Via Nichita VII (720)	Field NameSatterlee
City/State/Zip Wichita, KS 67206	Producing Formation P&A
Purchaser:	Elevation: Ground 1997' KB 2002'
Operator Contact Person: Ted C. Bredehoft Phone (316)-681-3515	Total Depth 4362' PBTD
	5280
Contractor: Name: Emphasis Oil Operations License: 8241	CORPORATION COMMISS 02 4290 3960
Wellsite Geologist: Howell Crenshaw	MAR 1 1991
Designate Type of Completion X New Well Re-Entry Workover CO	NSERVATION DIVISION
X Oil SWD Temp. Abd. Gas Inj Delayed Comp. XX Dry Other (Core, Water Supply,	etc.) 990 660
If CVNO: old well info as follows: Operator:	25 2 2 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Well Name:	
Comp. Date Old Total Depth	Multiple Stage Cementing Collar Used? Yes X No.
Drilling Method: Air Rotary Cable	If yes, show depth setFeet
	I the Alexandre II completion assume cinculated from
	feet depth to sx cmt.
Derby Building, Wichita, Kansas 67202, within 12082-3-106 apply. Information on side two of this form writing and submitted with the form. See rule wireline logs and drillers time log shall be attached form with all plugged wells. Submit CP-111 form a conversion of a well requires filing of ACO-2 within	120 days from commencement date of such work.
All requirements of the statutes, rules and regulations with and the statements herein are complete and correct	promulgated to regulate the oil and gas industry have been fully complied to the best of my knowledge.
Signature <u>Jacks</u> Title <u>President</u> Date	te 2/1/9/ F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received
Subscribed and sworn to before me this // day of	
Notary Public Men & Buds for	KGS Plug Other
, J	BREDEHOFT (Specify)
STATE	OF KANSAS
wy Appt. Ex	(p. 5-13-93

W

SIDE TWO

Operator Name <u>Nat</u>	ional Petr	o. Reserves, Inc	Lease Name	Sewing	r <u>i</u>	Well #	2
		East	. County	Staffo	rd		
ес. 31 Тыр. 245	Rge. <u>14</u>	West	-				
nterval tested, ti	me tool open a es, bottom hole	and base of formation and closed, flowing an temperature, fluid reco opy of log.	d shut-in pres	sures, wheth	ner shut-in pro	essure rea	ched static leve
rill Stem Tests Tak (Attach Additiona		XX Yes No			Formation Desc	ription	
amples Sent to Geol	ogical Survey	Yes X No			k Log 🗆	Sample	
ores Taken		Yes X No	Name		Тор	Bott	om
lectric Log Run (Submit Copy.)		Yes No	Heebner Douglas Br. Lime	• •	3604 -1	1566 1585 1709	
		•	Lansing			.726	
	•		B/KC		_	2001	
•			Miss.			2098	
•			Viola			2170	•
•	4		Simpson Arb			2300 2358	
Purpose of String	Report a Size Hole Drilled	Il strings set-conduct Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perce
Surface	124"	8 5/8"	20#	339	Pozmix	210	3%cc
Production	7.7/8"	5½"	10.5#	4360 t	Pozmix	140	3%cc 2% ge
Shots Per Foot	PERFORATION Specify Footage Open Hole	ge of Each Interval Pe	rforated	Acid, I (Amount and	Fracture, Shot, I Kind of Mater	Cement Sq ial Used)	ueeze Record Depth
TUBING RECORD	Size P&A	Set At	Packer At	Liner Run	Yes X	No	
Date of First Produ none	ection Producin	ng Method Flowing	Pumping Ga	s Lift C	Other (Explain)		· ·
Estimated Productio Per 24 Hours	n Oil	Bbls. Gas	Mcf Water	Bbls.	Gas-Oil	Ratio	Gravity
isposition of Gas:		METH	OD OF COMPLETION	 DN		P	roduction Interv
Vented Sold		Lease X Open Ho	ole Perfor		ually Complete		
		☐ Other ((Specify)			-	

ORIGINAL

- 12/16/90 DST #1 (3850-3868); Lansing 'H' zone; 30-30-45-45; Ist open-blow off bottom bucket in 5 minutes; 2nd open-blow off bottom bucket in 5 minutes; recovery: 3,000 ft gas-in-pipe; 20 ft gascut drilling mud; IFP 50-50; FFP 58-58; ISIP-84; FSIP-227;
- 12/17/90 Drilling at 4,073 ft.
- 12/18/90 DST #2 (4082-4118); Mississippian zone; 30-30-45-45; lst open-weak blow built to 1 inch; 2nd open-weak blow built to 5 inches in 25 minutes; recovery: 120 ft gas-in-pipe, 30 ft drilling mud; IFP 67-na; FFP 67-na; ISIP-336; FSIP-210;
- 12/19/90 DST#3 (4172-4270); Viola zone; 30-30-45-45; 1st open-blow built to 3 inch-2nd open-blow built to 3 inches; recovery: 120 ft gas-in-pipe; 60 ft oil spotted mud; IFP 92-101; FFP 109-117; ISIP-185; FSIP-209;
- 12/20/90 DST#4 (4290-4362); Arbuckle zone; 30-30-45-45; 1st open-weak blow bldg to 4 inches; 2nd open-weak blow bldg to 4 inches; recovery: 200 ft mud w/spotoil; IFP 57-82; FFP 107-133; ISIP-1395; FSIP-1411; drilling at 4,362 ft.
- 12/21/90

PECEIVED STATE GGP PROTION COMMISSION

MAR - 1 1991

CON OBRIVATION DIVISION Wichita, Kansas

REMIT TO:

P.O. BOX 151046

DALLAS, TX 753 15 100

15.185.22742-0000

INVOICE NO.

COMPANY TRUC

BILL OWEN

A Halliburton Comparty

.:	1/13/11	Y Hamfontion	Jornpany			041900	12/11/1
WELLLE	ASE NO./PLANT NAME	WELL	PLANT LOCATIO	NAME OF STATE	STATE	WELL/F	PLANT OWNER
SEWING 2		STAFFORD			KS	SAME	
SERVIOR LOC	ATION CONTI	RACTOR	· 多种的动	JOB PURP	OSE	THE STREET, STREET, ST.	TICKET DAT
PRATT	EMPHASIS	DRLG	CEMENT	SURFACE	CASI	NU	12/11/4
ACCT. NO	CUSTOMER AGENT	VENDOR NO.	a Salassia Bixic	CUSTOMER P.O.	NUMBER	SHIPPED	VIA FI

NATIONAL PETROLEUM RESERVES 250 N. ROCK RD. SUITE 340 WICHITA, KS 67206

DIRECT CORRESPONDENCE TO:

SUITE 1300 LIBERTY TOWER 100 BROADWAY AVENUE OKLAHOMA CITY, OK 73102-0000

PRICE REF NO	DESCRIPTION	QUANTITY	la u/M€≎	UNIT PRICE	AMOUNT
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000-117	MILEAGE	2 2		2.35	51.70
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001-016	CEMENTING CASING	342		480.00	480.0C
		$\frac{1}{2}$	ידאט	4.0	8.80
000-118	MILEAGE SURCHARGE-CEMENT-LAND	22	i	. 40	0.00
	DATE OF THE PARTY OF A CO. T. CO. T. CO.	8 5/8	ſ	59.00	59.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	0 5/0	EA	39.00	39.00
	Company of the Control of the Contro	100	[5.35	674.10
504-308	STANDARD CEMENT	126 84	SK	2.79	234.30
	POZMIX A	_ = =	SK	.00	N/C
-	HALLIBURTON-GEL 2%	4	SK	25.75	128.75
	ANHYDROUS CALCIUM CHLORIDE MILEAGE SURCHARGE-CEMENT MAT.	207.03		1	20.70
	BULK SERVICE CHARGE	207.03	l		242.00
	MILEAGE CMTG MAT DEL OR RETURN				155.27
500-300	MILLERGE CHIC HAINDELL OR RETORN	201.03		,,,	
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	INVOICE SUBTOTAL	• •			2,054.68
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	DISCOUNT-(BID)		,		308.18
	INVOICE BID AMOUNT				1,746.50
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3 5 1 3 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1	*-PRATT COUNTY SALES		· • •		12.19
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	INVOICE TOTAL - PLEASE PAY THI	== TYUUOMA E	====	=======>	\$1,810.51
	TERMS		=====		

INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON. AFTER DEFAULT, AT THE HIGHEST LAWFUL CONTRACT BATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUMININ THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

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500-306

No. B 917641

BULK MATERIALS DELIVERY

AND

15-185-22742-0000

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2066.01

FOR INVOICE AND 09/907 TICKET CONTINUATION CUSTOMER ORDER NO. WELL NO. AND FARM COUNTY STATE 12-20-90 Stafford Sewing #2 Ks. CHARGE TO № R 917641 National Petroleum Reserves Same Emphasis Drlg. ELIVERED FROM OCATION CODE PREPARED BY 25520 Great Bend, Ks. D. L. Ramsey CITY & STATE RUCK NO. DELIVERED TO 3046-6608 Location SECONDARY CODE UNITS 1 UNITS 2 UNIT AMOUNT REF. OR PART NO. DESCRIPTION REFERENCE LD QTY. MEAS IMEAS QTY. 165 40% Pozmix 60% Cement 516.00261 504-308 19426 529.65 Standard Cement sk 5.35 506-105 Pozmix A 66 184.14 516.00286 sk 2.79 506-121 516.00259 3 Halliburton Gel 2% Allowed NC. **00.08** 509-968 516,00315 Salt Blended 10% W/165 800 16 -10 509-968 516。00158 **1**b Salt Not Blended 300 -10 30.00 508-292 850 16 .42 357.00 70.15573 Gilsonite Blended 5# W/165 Halad-322 Blended .5% W/165 408.25 507-775 516.00144 71 Įþ 5-75 41 507-970 70.15764 D-Air 1 Blended .25# W/165 2.55 104.55 a. 1966年 rje. Names Ę., ... 500-307 Surcharge 10 18 HECEIVED. Returned LOADED MILESIA TOTAL WEIGHT TON MILES "W.ULE FASION 217.80 500-207 B SERVICE CHARGE CU. FEET 198 1.10

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TOTAL WEIGHT

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CARRY FORWARD TO INVOICE

LOADED MILES

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DE CHALLIBURTON SERVICES (1994) (1994) YOU ARE HE	EREBY REQUESTED TO FI	JRNISH:EQ	UIPMENT.A	ND SERVIC	EMEN TO	DELIVER AN	ND OPERATE
THE SAME AS AN INDEPENDENT CONTRACTOR TO:	MATIONSE FE	L'HECE	. والموادد والصياح	Pesa	2145	<u></u>	
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MAT	TERIALS FOR THE PURPOSE	OF SERVIC	(CUSTOM	ER)	*		
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	R CONDITION TO RECEIVE T	HE PRODUC	TS, SUPPLIE	S, MATERIA	LS, AND SEF	RVICES	
As consideration, the above-named Customer agrees: THIS CONTR	RACT MUST BE SIGNED BEFORE V	VORK IS COM	MENCED				Customa's au
	RACT MUST BE SIGNED BEFORE virton's current price list. Invoices are emonth in which the invoice is date to employ attorneys to enforce col	VORK IS COMP payable NET	MENCED by the 20th of the sees to pay inter-	he following mo	inth after date or default at the	of Invoice. Upon highest lawful co	ontract rate apply
As consideration, the above-named Customer agrees: THIS CONTE To pay Halliburton in accord with the rates and terms stated in Hallibur payment of Customer's account by the last day of the month following the but never to exceed 18% per annum. In the event it becomes necessary of 20% of the amount of the unpaid account.	RACT MUST BE SIGNED BEFORE viton's current price list. Invoices are e month in which the invoice is date to employ attorneys to enforce collections.	VORK IS COMP payable NET d, Customer ag dection of said companies and t	MENCED by the 20th of thees to pay inter- account, Custom	he following mo est thereon afte er agrees to pa	onth after date of default at the l y all collection of	of invoice. Upon highest lawful co losts and attorna	ontract rate appli ey fees in the a
As consideration, the above-named Customer agrees: THIS CONTR a) To pay Halliburton in accord with the rates and terms stated in Halliburton payment of Customer's account by the last day of the month following the but never to exceed 18% per annum. In the event it becomes necessary of 20% of the amount of the unpaid account. b) To defend, indemnify, release and hold harmless Halliburton, its divisions, any claims, liability, expenses, attorneys fees, and costs of defense to the 1. Damage to property owned by, in the possession of, or leased by	RACT MUST BE SIGNED BEFORE verton's current price list. Invoices are month in which the invoice is dated to employ attorneys to enforce colors usual distribution of the work of the work permitted by law for.	payable NET d, Customer ag- lection of said companies and t	MENCED by the 20th of the ees to pay interaccount, Custom he officers, directors	he following mo est thereon afte er agrees to pa clors, employees	onth after date of default at the lay all collection of agents and se	of invoice. Upon highest lawful co losts and attorna- rvants of all of t	ontract rate applied fees in the 2
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As consideration, the above-named Customer agrees: THIS CONTR a) To pay Halliburton in accord with the rates and terms stated in Halliburton payment of Customer's account by the last day of the month following the but never to exceed 18% per annum. In the event it becomes necessary of 20% of the amount of the unpaid account. b) To defend, indemnify, release and hold harmless Halliburton, its divisions, any claims, liability, expenses, attorneys fees, and costs of defense to the 1. Damage to property owned by, in the possession of, or leased by "well owner" shall include working and royalty interest owners. 2. Reservoir, formation, or well loss or damage, subsurface trespass or 3. Personal injury or death or property damage (including, but not limits from pollution, subsurface pressure, losing control of the well and/or The defense, indemnity, release and hold harmless obligations of Custom	RACT MUST BE SIGNED BEFORE various current price list. Invoices are month in which the invoice is date to employ attorneys to enforce collections in the matter three contents and affiliated or extent permitted by law for. Customer, and/or the well owner any action in the nature thereof, and damage to the reservoir, form a well blowout or the use of radioacter provided for in this Section b) are	VORK IS COMI payable NET d, Customer ag lection of said companies and t (if different from ation or well), tive material.	MENCED by the 20th of the ees to pay interaccount, Custom con Customer), incomer any damages elow shall apply	the following mo ast thereon after or agrees to pa clors, employees fuding, but not whatsoever, gro to claims or fial	onth after date of celault at the lay all collection of agents and se limited to, surfactionity out of or in cellity even if cau	of invoice. Upon highest lawful co- costs and attorned at	ontract rate app. and a september from an analysis of the september from a s
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JOB HALLIBURTON SUMMARY

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ORIGINAL

EMPHASIS OIL OPERATIONS

P. O. BOX 506

RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: National Petroleum Reserves, Inc.

250 N. Rock Rd., #340 Wichita, KS 67206

CONTRACTOR: Emphasis Oil Operations

Box 506

Russell, KS 67665

LEASE: Sewing

WELL #2

LOCATION: Approx. NW/4

Section 31-24S-14W Stafford County, Kansas

LOGGERS TOTAL DEPTH: 4360'

ROTARY TOTAL DEPTH: 4362'

COMMENCED: 12/10/90

CASING: 8-5/8" @ 339' w/210 sks cement

5-1/2" @ 4357' w/114 sks cement

ELEVATION: 2002' K.B.

COMPLETED: 12/21/90

STATUS: Oil Well

DEPTHS & FORMATIONS

(All measurements from K.B.)

Dakota Sand	438'	Lansing-Kansas City	3729 '
Red Bed	476 '	Mississippi	4160'
Cedar Hills	748 '	Mississippi Simpson Shale STATE COPY COMMISSION Arbuckle	4300'
Anhydrite	949	Arbuckle COMMISSION	4352'
Heebner	3569 '	R.T.D. MAR - 1 1991	4362'
		CONS. W. Vilon DIVISION Vilonity, Cossas	

STATE OF KANSAS) ss COUNTY OF RUSSELL)

Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

Subscribed and sworn to before me on December 24, 1990.

My commission expires: February 6, 1992.

GLENDA R. TIFFIN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 2-1-92